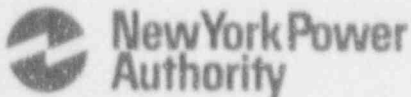


James A. FitzPatrick
Nuclear Power Plant
P.O. Box 41
Lycoming, New York 13093
315 342-3540



Harry P. Salmon, Jr.
Resident Manager

June 26, 1992
JAFF-92-0499

United States Nuclear Regulatory Commission
Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

SUBJECT: DOCKET NO. 50-333
LICENSEE EVENT REPORT: 92-029-00 - Failure to Submit
Required 30-Day Special Report

Dear Sir:

This report is submitted in accordance with 10 CFR 50.73(a)(2)(i) and (v). This report is also submitted as a special report required by Technical Specification 3.12.C.2 and 6.9.B.2.

Questions concerning this report may be addressed to Mr. Verne Childs at (315) 394-1071.

Very truly yours,

HARRY P. SALMON

HPS:WCM:WVC:dmh

CC: USNRC, Region I
USNRC Resident Inspector
INPO Records Center
RMS (Site)

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LICENSEE EVENT REPORT (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 600 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (F630), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20585, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1) James A. FitzPatrick Nuclear Power Plant										DOCKET NUMBER (2) 0 5 0 0 0 3 3 5										PAGE (3) 1 OF 03						
TITLE (4) Failure to submit a 30-Day Special Report due to failure to track Limiting Condition for Operations																										
EVENT DATE (6)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES					DOCKET NUMBER(S)												
0	5	2	7	9	2	9	2	0	2	9	0	0	0	6	2	1	4	9	2	0	5	0	0	0		
OPERATING MODE (9) N			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5. (Check one or more of the following) (11)																							
POWER LEVEL (10) 0 0 0			20.402(b)					20.405(e)					50.73(a)(2)(iv)					73.71(b)								
			20.405(a)(1)(i)					50.36(e)(1)					50.73(a)(2)(v)					73.71(e)								
			20.405(a)(1)(ii)					50.36(e)(2)					50.73(a)(2)(vi)					X OTHER (Specify in Abstract below and in Text NRC Form 366A)								
			20.405(a)(1)(iii)					X 50.73(a)(2)(i)					50.73(a)(2)(vii)(A)					Special Report								
			20.405(a)(1)(iv)					50.73(a)(2)(ii)					50.73(a)(2)(viii)(B)													
			20.405(a)(1)(v)					50.73(a)(2)(iii)					50.73(a)(2)(ix)													
LICENSEE CONTACT FOR THIS LER (12)												TELEPHONE NUMBER														
NAME W. Verne Childs, Senior Licensing Engineer												AREA CODE 3 1 1 5 3 1 4 9 1 -1 6 1 0 7 1 1														
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																										
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC																
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)														
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO														

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

EIIIS Codes are in []

The plant was shutdown and in the cold condition for maintenance and refuel.

On January 27, 1992, three Carbon Dioxide Fire Suppression Dampers for the North Emergency Diesel Generator [EK] Switchgear Room were tagged out of service to allow modification work. A fire watch was posted per the requirements of Technical Specification 3.12.C.2. Following completion of the modification work, these dampers were returned to service on April 20, 1992. A 30-day Special Report as required by Technical Specification 3.12.C.2 and 6.9.B.2 was not submitted. The failure to track the requirement resulted in the failure to submit the special report. Procedure changes will be implemented to reduce the probability of recurrence.

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 500 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1)

DOCKET NUMBER (2)

LER NUMBER (8)

PAGE (3)

James A. FitzPatrick Nuclear
Power Plant

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TEXT (If more space is required, use additional NRC Form 366A's) (17)

Description

EIIS Codes are in []

The plant was shutdown and in the cold condition for maintenance and refuel.

On January 27, 1992, Carbon Dioxide Fire Suppression System Dampers 92CD-2, 92CD-4, and 67CD-1 were tagged out of service to perform work under Modification M1-88-039. This modification work was to correct damper deficiencies discussed in LER-91-010. The effect of the tagging was to render the Carbon Dioxide Fire Suppression [KQ] to the North Emergency Diesel Generator [EK] Switchgear Room inoperable. These dampers were not returned to service until April 20, 1992.

Technical Specification 3.12.C.2 and 6.9.B.2 require that the Carbon Dioxide Fire Suppression System be returned to operable within 14 days or a Special Report be submitted to the Commission within 30 days. The dampers were not returned to service until 84 days after being removed from service and the Special Report was not submitted.

Cause

The failure to track the Limiting Condition for Operation resulted in the failure to identify the requirement to submit a 30-day Special Report.

Analysis

The Carbon Dioxide Fire Suppression System dampers (92CD-2, 92CD-4, and 67CD-1) are designed to close on the initiation of the Carbon Dioxide Fire Suppression System. The Modification package correctly indicated that the associated Emergency Diesel Generators (EDGs) would be inoperable while the work was in progress, and appropriate actions were taken to ensure the work was done during a period when the respective EDGs were not required. A fire watch was posted as required. Therefore, this event had no safety significance.

The failure to submit the Special Report requires a report under 10 CFR 50.73 (a) (2) (i) (B) as an operation prohibited by plant Technical Specifications. That is, Technical Specification 3.12.C.2 was not met for a period of approximately two months.

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 500 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-830), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20545, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1)

James A. FitzPatrick Nuclear
Power Plant

DOCKET NUMBER (2)

0 5 0 0 0 3 3 3

LER NUMBER (6)

YEAR

SEQUENTIAL
NUMBERREVISION
NUMBER

PAGE (3)

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TEXT (If more space is required, use additional NRC Form 366A's) (17)

Corrective Action

1. The immediate corrective action was to submit this LER and the required 30-day Special Report as a part of this LER.
2. Operations Department Standing Order (ODSO-34) for logging and tracking Limiting Conditions for Operation has been written and was approved on June 13, 1992
3. All Shift Supervisors, Assistant Shift Supervisors, and Shift Technical Advisors will receive training on the procedure, and the need to identify all Limiting Conditions for Operation required actions, and insure they are completed within the allowed time stated in the Limiting Conditions for Operation. To be completed by July 10, 1992.

Additional Information

Failed Components: None

Similar Events: No previous LERs have been submitted due to failing to submit a 30-day Special Report.

Special Report Information

The Modification work was completed, and the North Emergency Diesel Generator Switchgear Room Carbon Dioxide Fire Suppression System dampers (92CD-2, 92CD-4, and 67CD-1) were returned to service on April 20, 1992. The Carbon Dioxide Fire Suppression System was inoperable for a period of 84 days. The 30-Day Special Report as required by Technical Specification 3.12.C.2 and 6.9.B.2 was not submitted.