



USNRC REGION II
ATLANTA, GEORGIA

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**Florida
Power**
CORPORATION

November 8, 1984
3F1184-08

Mr. J.P. O'Reilly
Regional Administrator, Region II
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
101 Marietta Street, NW, Suite 2900
Atlanta, GA 30323

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72
I.E. Inspection Report No. 84-22

Dear Mr. O'Reilly:

Florida Power Corporation provides the attached as our response to the subject inspection report.

Sincerely,

G.R. Westafer
Manager, Nuclear Operations
Licensing and Fuel Management

DGG:nrk

Attachment

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PDR ADOCK 05000302
Q PDR

**FLORIDA POWER CORPORATION
RESPONSE
INSPECTION REPORT 84-22**

VIOLATION 84-22-01

10CFR Part 50, Appendix B, Criterion 12 requires instrumentation that affects quality to be controlled and calibrated at specific intervals to maintain accuracy. Section 1.7.1.12 of the Florida Power Corporation (FPC) Quality Program implements the requirements of 10CFR Part 50, Appendix B, Criterion 12 specifies that test equipment is calibrated at specified intervals and is calibrated on or before the designated due date.

Contrary to the above, on July 27, July 30, and August 1, 1984, a digital voltmeter, which was due for calibration on July 26, 1984, was used to measure the reactor coolant drain tank level changes during the performance of the reactor coolant system leakage determination performed in accordance with procedure SP-317.

This is a Severity Level IV Violation (Supplement I).

RESPONSE

(1) FLORIDA POWER CORPORATION'S POSITION:

Florida Power Corporation concurs with the stated violation in that a digital voltmeter with an outdated calibration sticker on it was used to measure the reactor coolant drain tank level per SP-317.

(2) APPARENT CAUSE OF VIOLATION:

The cause of this violation is failure to observe the calibration due date prior to using the voltmeter for the surveillance.

(3) CORRECTIVE ACTIONS:

An administrative instruction has been issued to operators to review the calibration date on an instrument prior to use of the instrument.

(4) ACTION TAKEN TO PREVENT RECURRENCE:

The corrective action listed above is considered adequate to prevent recurrence of the stated violation.

(5) DATE OF FULL COMPLIANCE:

Florida Power Corporation has completed the corrective action listed above and considers the above item resolved.

VIOLATION 84-22-02

Technical Specification 6.8.1 requires that written procedures listed in Appendix "A" of Regulatory Guide 1.33, November 1972, be properly established and implemented. Regulatory Guide 1.33, November 1972, section A-3 requires an equipment control procedure for locking of valves.

Contrary to the above, on August 29, 1984, procedure SP-381, Locked Valve List, was found to be not properly established and implemented in that the specified visual check of locking or sealing mechanisms was inadequate to ensure valve BSV-94 was locked. The valve appeared to be locked visually; however, physical movement of the locking device revealed the unlocked status.

This is a Severity Level IV Violation (Supplement I).

RESPONSE:

(1) **FLORIDA POWER CORPORATION'S POSITION:**

Florida Power Corporation concurs with the violation in that the specified visual check of locking was inadequate to ensure valve BSV-94 was locked.

(2) **APPARENT CAUSE OF VIOLATION**

The cause of this violation is an inadequate procedure.

(3) **CORRECTIVE ACTIONS:**

SP-381, Locked Valve List, has been revised to require that an appropriate physical verification of locked valves and breakers be performed.

(4) **ACTION TAKEN TO PREVENT RECURRENCE:**

The corrective action listed above is considered adequate to prevent recurrence of the stated violation.

(5) **DATE OF FULL COMPLIANCE:**

Florida Power Corporation has completed the corrective action listed above and considers the above item resolved.