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Reg Guide 1.16

June 15, 1992  
NRC-92-0059

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

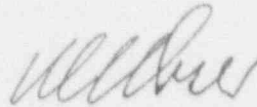
Reference: Fermi 2  
NRC Docket No. 50-341  
NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for May,  
1992

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for May, 1992. This report includes the Operating Data Report, Average Daily Unit Power Level, and the Summary of Unit Shutdowns and Power Reductions identified in NRC Regulatory Guide 1.16 and Fermi 2 Technical Specification 6.9.1.6.

If you have any questions, please contact Brian Stone, at (313) 586-5148.

Sincerely,



Enclosure

cc: T. G. Colburn  
A. B. Davis  
D. R. Hahn  
M. P. Phillips  
S. Stasek  
P. L. Torpey

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# OPERATING DATA REPORT

DOCKET NO. 50-341

COMPLETED BY B. J. Stone

DATE June 15, 1992

TELEPHONE (313) 586-5148

## OPERATING STATUS

1. UNIT NAME: Fermi 2 | Notes: (1) Calculated using |
2. REPORTING PERIOD: May, 1992 | weighted averages to reflect |
3. LICENSED THERMAL POWER (MWt): 3293 | variations in MDC. |
4. NAMEPLATE RATING (GROSS MWe): 1154 | |
5. DESIGN ELECT RATING (Net MWe): 1093 | |
6. MAX DEPENDABLE CAP (GROSS MWe): 1110 | |
7. MAX DEPENDABLE CAP (Net MWe): 1060 | |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE  
LAST REPORT, GIVE REASONS: N/A
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (MWe Net): N/A
10. REASONS FOR RESTRICTION, IF ANY: \_\_\_\_\_

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HRS IN REPORTING PERIOD	<u>744</u>	<u>3,647</u>	<u>38,173</u>
12. HRS REACTOR WAS CRITICAL	<u>744</u>	<u>3,541.2</u>	<u>28,804.9</u>
13. REACTOR RESERVE SHUTDOWN HRS	<u>0</u>	<u>0</u>	<u>0</u>
14. HOURS GENERATOR ON-LINE	<u>744</u>	<u>3,508.6</u>	<u>27,535.4</u>
15. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
16. GROSS THERMAL ENERGY GEN (MWH)	<u>2,434,776</u>	<u>11,402,088</u>	<u>82,883,279.4</u>
17. GROSS ELECT ENERGY GEN (MWH)	<u>828,840</u>	<u>3,906,980</u>	<u>27,555,017</u>
18. NET ELECT ENERGY GEN (MWH)	<u>793,063</u>	<u>3,749,086</u>	<u>26,341,322</u>
19. UNIT SERVICE FACTOR	<u>100</u>	<u>96.2</u>	<u>72.1</u>
20. UNIT AVAILABILITY FACTOR	<u>100</u>	<u>96.2</u>	<u>72.1</u>
21. UNIT CAP FACTOR (USING MDC NET)	<u>100.6</u>	<u>97.0</u>	<u>64.4(1)</u>
22. UNIT CAP FACTOR (USING DER NET)	<u>97.5</u>	<u>94.1</u>	<u>63.1</u>
23. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>3.8</u>	<u>8.5</u>

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION OF EACH):

Refueling: Starts September 12, 1992: Duration 50 days.

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	FORECAST	ACHIEVED
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-341  
 UNIT FERMI 2  
 DATE June 15, 1992  
 COMPLETED BY E. Dawson  
 TELEPHONE (313) 586-5027

Month May, 1992

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	<u>1070</u>
2	<u>1053</u>
3	<u>1076</u>
4	<u>1086</u>
5	<u>1087</u>
6	<u>1084</u>
7	<u>1083</u>
8	<u>1075</u>
9	<u>1070</u>
10	<u>1073</u>
11	<u>1063</u>
12	<u>1058</u>
13	<u>1064</u>
14	<u>1080</u>
15	<u>1079</u>
16	<u>1073</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	<u>1056</u>
18	<u>1073</u>
19	<u>1078</u>
20	<u>1069</u>
21	<u>1064</u>
22	<u>1057</u>
23	<u>1057</u>
24	<u>927</u>
25	<u>1083</u>
26	<u>1083</u>
27	<u>1080</u>
28	<u>1077</u>
29	<u>1071</u>
30	<u>1070</u>
31	<u>1072</u>

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-341DATE June 15, 1992UNIT NAME Fermi 2COMPLETED BY B. J. StoneTELEPHONE (313) 586-5148REPORT MONTH May, 1992

NO. (6)	DATE	TYPE (1)	DUR (HRS) (2)	REASON (2)	METHOD OF SHUTTING DOWN THE REACTOR (3)	LER NO.	SVS CODE (4)	COMP CODE (5)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
None	---	-	--	---	---	--	-	---	-----

(1) F: FORCED  
S: SCHEDULED

(2) REASON:

A - EQUIPMENT FAILURE (EXPLAIN)  
 B - MAINTENANCE OR TEST  
 C - REFUELING  
 D - REGULATORY RESTRICTION  
 E - OPERATOR TRAINING & LICENSE EXAMINATION  
 F - ADMINISTRATIVE  
 G - OPERATIONAL ERROR (EXPLAIN)  
 H - OTHER (EXPLAIN)

(3) METHOD:

1 - MANUAL  
 2 - MANUAL SCRAM  
 3 - AUTOMATIC SCRAM  
 4 - CONTINUED  
 5 - REDUCED LOAD  
 9 - OTHER

(4) EXHIBIT G - INSTRUCTIONS  
 FOR PREPARATION OF DATA  
 ENTRY SHEETS FOR LICENSEE  
 EVENT REPORT (LER) FILE  
 (NUREG-0161)

(5) EXHIBIT 1 - SAME SOURCE

(6) R - PREFIX INDICATES POWER  
 REDUCTION.  
 S - PREFIX INDICATES PLANT  
 SHUTDOWN.