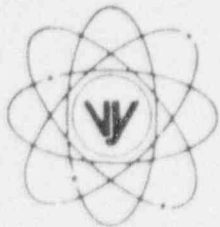


VERMONT YANKEE NUCLEAR POWER CORPORATION



P.O. Box 157, Governor Hunt Road
Vernon, Vermont 05354-0157
(802) 257-7711

March 10, 1996
VY-RE-96-006
BVY-96-018

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Reference: a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.7.A.3 of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of February, 1996.

Sincerely,

Vermont Yankee Nuclear Power Corp.

Robert J. Wanczyk
Plant Manager

cc: USNRC Region I Administrator
USNRC Resident Inspector - VYNPS
USNRC Project Manager - VYNPS

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VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 96-02

FOR THE MONTH OF FEBRUARY 1996

OPERATING DATA REPORT

DOCKET NO. 50-271
DATE 960310
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee
2. Reporting Period: February
3. Licensed Thermal Power(MWt): 1593
4. Nameplate Rating(Gross MWe): 540
5. Design Electrical Rating(Net MWe): 522
6. Maximum Dependable Capacity(Gross MWe): 535
7. Maximum Dependable Capacity(Net MWe): 510
8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:

9. Power level to which restricted, if any(Net MWe): N/A
10. Reasons for restrictions, if any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	696.00	1440.00	203784.00
12. Number Of Hours Reactor was Critical	696.00	1440.00	168921.03
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	696.00	1440.00	165691.63
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1104479.50	2284253.80	248367012.70
17. Gross Electrical Energy Generated	382732.00	791550.00	82877057.00
18. Net Electrical Energy Generated(MWH)	368016.00	761032.00	78778131.00
19. Unit Service Factor	100.00	100.00	81.31
20. Unit Availability Factor	100.00	100.00	81.31
21. Unit Capacity Factor(Using MDC Net)	103.70	103.60	76.00
22. Unit Capacity Factor(Using DER Net)	101.30	101.20	74.50
23. Unit Forced Outage Rate	0.00	0.00	4.75
24. Shutdowns scheduled over next 6 months(Type, Date, and Duration of Each: <u>1996 Refueling Outage scheduled to begin on August 23, 1996 and end on September 22, 1996.</u>			
25. If shut down at end of report period, estimated date of startup: <u>N/A</u>			
26. Units In Test Status(prior to commercial operation): <u>N/A</u>			

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast Achieved

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271
UNIT Vermont Yankee
DATE 960310
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

MONTH February

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>530</u>	17.	<u>531</u>
2.	<u>530</u>	18.	<u>531</u>
3.	<u>530</u>	19.	<u>531</u>
4.	<u>530</u>	20.	<u>531</u>
5.	<u>530</u>	21.	<u>531</u>
6.	<u>530</u>	22.	<u>531</u>
7.	<u>530</u>	23.	<u>530</u>
8.	<u>531</u>	24.	<u>531</u>
9.	<u>531</u>	25.	<u>530</u>
10.	<u>530</u>	26.	<u>530</u>
11.	<u>531</u>	27.	<u>483</u>
12.	<u>531</u>	28.	<u>530</u>
13.	<u>530</u>	29.	<u>530</u>
14.	<u>530</u>	30.	<u>---</u>
15.	<u>531</u>	31.	<u>---</u>
16.	<u>530</u>		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH FEBRUARY

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 960310

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
96-02	960227	S	00.00	B,H*	4 Power Reduction	N/A	RB	CONROD	Bypass valve test, MSIV full closure test, a rod pattern exchange, and single rod scram testing.

1 F: Forced
S: Scheduled

2 Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and
License Examination
F-Administrative
G-Operational Error (Explain)
*H-(Explain) - Rod Pattern Exchange

3 Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4 Exhibit G- Instructions
for Preparation of Data
Entry Sheets for License
Event Report (LER) File
(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271
DATE 960310
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

REPORT MONTH February

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.6% of rated thermal power for the month. Gross electrical generation was 382,732 MWh or 100.7% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

- 960227 At 0140 hours, initiated a power reduction to less than 80%, to perform turbine bypass valve tests, MSIV full closure tests, a rod pattern exchange, and single rod scram testing. (See Unit Shutdowns and Power Reductions)
- 960227 At 0207 hours, initiated MSIV full closure testing.
- 960227 At 0220 hours, completed MSIV full closure testing. Initiated rod pattern exchange, single rod scram and turbine bypass valve testing.
- 960227 At 0540 hours, completed rod pattern exchange, single rod scram and turbine bypass valve testing. Initiated a return to full power.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.