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March 7, 1996

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U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
REVISED INFORMATION ON RELOCATION OF CPSES  
TECHNICAL SPECIFICATION ADMINISTRATIVE CONTROLS

- REF: 1) TU Electric letter logged TXX-94216 from  
William J. Cahill, Jr. to NRC dated August 12, 1994
- 2) TU Electric letter logged TXX-96055 from  
C. L. Terry to NRC dated February 15, 1996

Gentlemen:

In Reference 1 TU Electric submitted License Amendment Request (LAR) 94-014 which proposed a revision to the Administrative Controls Section of the CPSES Technical Specifications (TS). On page 5 of Attachment 2, "Description and Assessment," TU Electric provided a table which identified selected TS Administrative Controls and listed the CPSES controlled documents where TU Electric proposed to relocate each of these TS Administrative Controls.

In Reference 2, TU Electric provided a revised relocation table based on discussions between TU Electric and the NRC staff. The revised table clarified where selected TS Administrative Controls were to be relocated and did not affect any of the marked-up Technical Specification pages submitted with Reference 1 or the determination of no significant hazards.

This letter further revises the relocation table provided in Reference 2. The table now indicates that Technical Specifications 6.5.1.6i and 6.5.1.6j are being relocated to the CPSES Physical Security Plan and Emergency Plan, respectively. This relocation was discussed with the NRC staff and is consistent with Generic Letter 93-07, "Modification of the Technical Specification Administrative Control Requirements for Emergency and Security Plans."

The revised table provided below also does not affect any of the marked-up Technical Specification pages submitted with Reference 1 or the determination of no significant hazards. Selected administrative controls are being relocated as follows:

9603120334 960307  
PDR ADOCK 05000445  
P PDR

A001  
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<u>IS Section</u>	<u>Description</u>	<u>New Location</u>
6.2.2d & Table 6.2-1	Detailed composition and responsibilities of the minimum shift crew	FSAR 13.1
6.2.3	Independent Safety Engineering Group (ISEG)	FSAR 17.2*
6.5**	Review and Audit	FSAR 17.2
6.5.1.6i.	SORC Review of the Security Plan and shall submit recommended changes to the ORC	SP
6.5.1.6j.	SORC Review of the Emergency Plan and shall submit recommended changes to the ORC	EP
6.5.3.1f.	Review of Security Plan (SP), Emergency Plan (EP) implementing procedures	SP; EP
6.6	Reportable Event Action	FSAR 17.2
6.8.1c.	Security Plan Implementing Procedures	SP
6.8.1d.	Emergency Plan Implementing Procedures	EP
6.8.1e.	PCP Implementing procedures	FSAR 17.2
6.8.2	Review and approval of procedures and revisions	FSAR 17.2
6.8.3b.	In-Plant Radiation Monitoring	FSAR III.D.3
6.8.3f.	Radiological Environmental Monitoring Program	ODCM***
6.9.1.1	Startup Report	FSAR 4.6.6
6.10	Record Retention	FSAR 17.2
6.11	Radiation Protection Program	FSAR 12.5.3
6.13	Process Control Program (PCP)	FSAR 17.2

\* FSAR Chapter 17.2 is TU Electric's Quality Assurance Plan

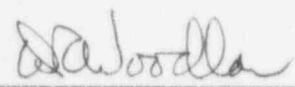
\*\* Except as noted otherwise

\*\*\*Offsite Dose Calculation Manual (ODCM)

If there are any questions concerning this revised table, please contact Mr. Connie L. Wilkerson at 214-812-8819.

Sincerely,

C. L. Terry

By:   
D. R. Woodlan  
Docket Licensing Manager

CLW/grp

cc: Mr. L. J. Callan, Region IV  
Mr. W. D. Johnson, Region IV  
Mr. T. J. Polich, NRR  
Resident Inspectors