



UNION ELECTRIC COMPANY  
Callaway Plant

March 4, 1992


Nuclear Regulatory Commission  
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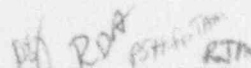
ULNRC-2584

Dear Sir:

DOCKFT NUMBER 50-483  
CALLAWAY PLANT UNIT 1  
FACILITY OPERATING LICENSE NPF-30  
MONTHLY OPERATING REPORT  
FEBRUARY 1992

The enclosed Monthly Operating Report for February, 1992 is submitted pursuant to section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

  
J. D. Blosser  
Manager, Callaway Plant

  
JDB/DEY/RDA/TAM/RJM/crc

Enclosure

cc: Distribution attached

9203170015 920229  
PDR ADOCK 05000483  
R PDR

Mailing Address: P.O. Box 620 - Fulton, MO 65251

*TE24*

cc distribution for ULNRC- 2584

with enclosures

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with enclosures

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S. L. Dale (NSRB) (470)  
R. J. McCann (2)  
R. J. Irwin/J. M. Moose (470)  
JDB Chrono  
E210.0001  
A160.0761 (QA Record)  
N. Date

DOCKET NO. 50-483  
UNIT NAME CALLAWAY UNIT 1  
DATE 03-04-92  
COMPLETED BY R. J. McCann  
TELEPHONE 314/676-8243

PART A OPERATIONS SUMMARY

The plant operated at approximately 100% power for the entire month.

PART B PORV AND SAFETY VALVE SUMMARY

None

PART C  
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO	50-483
UNIT	Callaway Unit 1
DATE	03-04-92
COMPLETED BY	R. J. McCann
TELEPHONE	314/676-8243

MONTH: FEBRUARY 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe)
1	1167	17	1164
2	1143	18	1164
3	1156	19	1169
4	1167	20	1164
5	1170	21	1162
6	1166	22	1138
7	1171	23	1162
8	1172	24	1164
9	1172	25	1171
10	1170	26	1169
11	1168	27	1163
12	1170	28	1160
13	1171	29	1166
14	1167	30	
15	1166	31	
16	1166		



Part D  
OPERATING DATA REPORT

DOCKET NO. 50-483  
UNIT NAME CALLAWAY UNIT 1  
DATE 03-04-92  
COMPLETED BY R. J. McCANN  
TELEPHONE 314/676-8243

## OPERATING STATUS

(YTD CUM)

1. REPORTING PERIOD: February 1992 GROSS HOURS IN REPORTING PERIOD: 696 1440 63,061.5

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125  
DESIGN ELECTRICAL RATING (MWe-Net): 1171

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY)(MWe-Net):

4. REASONS FOR RESTRICTION (IF ANY):

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL....	696.0	1418.2	55,506.7
6. REACTOR RESERVE SHUTDOWN HOURS.....	0	0	0
7. HOURS GENERATOR ON LINE.....	696.0	1397.9	54,242.3
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)....	2,436,718	4,763,456	181,026,319
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)..	848,308	1,658,472	61,721,636
11. NET ELECTRICAL ENERGY GENERATED (MWH)....	810,643	1,581,100	58,660,648
12. REACTOR SERVICE FACTOR.....	100.0	98.5	88.0
13. REACTOR AVAILABILITY FACTOR.....	100.0	98.5	88.0
14. UNIT SERVICE FACTOR.....	100.0	96.7	86.0
15. UNIT AVAILABILITY FACTOR.....	100.0	96.7	86.0
16. UNIT CAPACITY FACTOR (Using MDC).....	103.5	97.6	82.7
17. UNIT CAPACITY FACTOR (Using Design MWe)..	99.5	93.8	79.4
18. UNIT FORCED OUTAGE RATE.....	0.2	3.3	3.0
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling; Date: 3/20/92; Duration: 63 Days			
20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP:			

PART E  
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-483  
UNIT NAME CALLAWAY UNIT 1  
DATE 03-04-92  
COMPLETED BY R. J. McCann  
TELEPHONE 314/776-8243

REPORT MONTH: FEBRUARY 1992

No.	DATE	TYPE	DURATION	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED				
		S: SCHEDULED	(HOURS)			

SUMMARY:

REASON	METHOD
A: EQUIPMENT FAILURE (EXPLAIN)	1: MANUAL
B: MAINT. OR TEST	2: MANUAL SCRAM
C: REFUELING	3: AUTOMATIC SCRAM
D: REGULATORY RESTRICTION	4: OTHER (EXPLAIN)
E: OPERATOR TRAINING AND LICENSE EXAMINATION	
F: ADMINISTRATIVE	
G: OPERATIONAL ERROR (EXPLAIN)	
H: OTHER (EXPLAIN)	