

Exhibit B

Monticello Nuclear Generating Plant

Revision 1 to License Amendment Request Dated December 11, 1995

Proposed Changes Marked Up on Existing  
Technical Specification Pages

Exhibit B consists of the existing Technical Specification pages with the proposed changes marked up on those pages. Existing pages affected by this change are listed below:

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### 3.0 LIMITING CONDITIONS FOR OPERATION

2. In the event any Primary Containment automatic isolation valve becomes inoperable, reactor operation in the run mode may continue provided at least one valve in each line having an inoperable valve is closed.
3. If Specification 3.7.D.1 and 3.7.D.2 cannot be met, initiate normal orderly shutdown and have reactor in the cold shutdown condition within 24 hours.

### 4.0 SURVEILLANCE REQUIREMENTS

- d. At least once per week the main steam-line power-operated isolation valves shall be exercised by partial closure and subsequent reopening.
2. Whenever a Primary Containment automatic isolation valve is inoperable, the position of at least one fully closed valve in each line having an inoperable valve shall be recorded daily.
3. Deleted
4. The seat seals of the drywell and suppression chamber 18-inch purge and vent valves shall be replaced at least once every ~~five years~~ SIX operating cycles. If periodic Type C leakage testing of the valves performed per surveillance requirement 4.7.A.2.b identifies a common mode test failure attributable to seat seal degradation, then the seat seals of all drywell and suppression chamber 18-inch purge and vent valves shall be replaced.

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Exhibit C

Monticello Nuclear Generating Plant

Revision 1 to License Amendment Request Dated December 11, 1995

Revised Technical Specification Pages

Exhibit C consists of the Technical Specification pages with the proposed changes incorporated. Existing pages affected by this change are listed below:

Page

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### 3.0 LIMITING CONDITIONS FOR OPERATION

2. In the event any Primary Containment automatic isolation valve becomes inoperable, reactor operation in the run mode may continue provided at least one valve in each line having an inoperable valve is closed.
3. If Specification 3.7.D.1 and 3.7.D.2 cannot be met, initiate normal orderly shutdown and have reactor in the cold shutdown condition within 24 hours.

3.7/4.7

### 4.0 SURVEILLANCE REQUIREMENTS

- d. At least once per week the main steam-line power-operated isolation valves shall be exercised by partial closure and subsequent reopening.
2. Whenever a Primary Containment automatic isolation valve is inoperable, the position of at least one fully closed valve in each line having an inoperable valve shall be recorded daily.
3. Deleted
4. The seat seals of the drywell and suppression chamber 18-inch purge and vent valves shall be replaced at least once every six operating cycles. If periodic Type C leakage testing of the valves performed per surveillance requirement 4.7.A.2.b identifies a common mode test failure attributable to seat seal degradation, then the seat seals of all drywell and suppression chamber 18-inch purge and vent valves shall be replaced.

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Exhibit D

Measured Leakage of Monticello Primary Containment Purge and Vent Valves (leakage in SCFH) <sup>1</sup>														
	AO-2377		AO-2378 AO-2379 AO-2380 AO-7424A		AO-2381		AO-2383 CV-2384 AO-7424B		AO-2386 CV-2385		AO-2387		AO-2896 AO-7425B	
	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>	AS FND <sup>2</sup>	AS LEFT <sup>3</sup>
1986 Outage	1.91	0.76 <sup>4</sup>	3.94	3.94 <sup>4</sup>	0	3.18 <sup>4</sup>	7.41	1.81 <sup>4</sup>	3.87	2.40 <sup>4</sup>	1.7	1.32 <sup>4</sup>	3.45	1.72 <sup>4</sup>
1987 Outage	0		10.24		6.36		1.81		4.64		4.39		4.83	
1989 Outage	0		4.20		3.98		3.24		3.09		2.63		6.25	
1991 Outage	2.03	0.51 <sup>4</sup>	3.15	3.94 <sup>4</sup>	2.79	4.78 <sup>4</sup>	1.82	2.72 <sup>4</sup>	4.25	16.63 <sup>4</sup>	4.39	2.20 <sup>4</sup>	3.47	1.39 <sup>4</sup>
1993 Outage	1.02		3.15		7.43		3.33	2.42 <sup>5</sup>	12.87		3.07		4.51	1.74 <sup>5</sup>
1994 Outage	0.27		1.48	1.86 <sup>5</sup>	5.00		2.05	2.71 <sup>5</sup>	8.12		7.90		2.41	0.11 <sup>5</sup>

Note 1: Primary Containment Purge and Vent 18-inch valves are identified in bold text. Due to testing configurations, several of the valves, which are subject of the requested licensing amendment, are tested in conjunction with additional valves. Maximum allowed leakage for these test configurations is 17.2 SCFH at a test pressure of 42 psig.

Note 2: As Found leakage test results.

Note 3: As Left Leakage test results: after performance of corrective maintenance, preventative maintenance, or after related activities that could have an adverse impact on leakage performance. Lack of test data indicates no such activities occurred for Primary Containment Purge and Vent valves during this period.

Note 4: As left testing on AO-2377, AO-2378, AO-2381, AO-2383, AO-2386, AO-2387 and AO-2896 following T-shaped elastomer seal replacement.

Note 5: As left testing due to maintenance on AO-7424A, AO-7424B and AO-7425B.

Note 6: As left testing due to concern for potential fouling of seats due to torus painting activities.