

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) BYRON, UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 4 5 4					PAGE (3) 1 OF 0 2										
TITLE (4) FAILURE TO COMPLETE THE ENTRY OF DATA ON A SHIFT SURVEILLANCE OF THE RESIDUAL HEAT REMOVAL SYSTEM																									
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES					DOCKET NUMBER(S)											
1	1	0	6	8	4	8	4	0	0	2	0	0	1	1	0	6	8	4	0	5	0	0	0		
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																							
POWER LEVEL (10)		20.402(b) 20.406(a) 50.73(a)(2)(iv) 73.71(b)																							
0 0 0		20.406(a)(1)(i) 50.36(a)(1) 50.73(a)(2)(v) 73.71(e)																							
		20.406(a)(1)(ii) 50.36(a)(2) 50.73(a)(2)(vi) OTHER (Specify in Abstract below and in Text, NRC Form 305A)																							
		20.406(a)(1)(iii) X 50.73(a)(2)(i) 50.73(a)(2)(viii)(A)																							
		20.406(a)(1)(iv) 50.73(a)(2)(ii) 50.73(a)(2)(viii)(B)																							
		20.406(a)(1)(v) 50.73(a)(2)(iii) 50.73(a)(2)(x)																							
LICENSEE CONTACT FOR THIS LER (12)																									
NAME David Shaw, Engineering Assistant (ext. 622)										TELEPHONE NUMBER AREA CODE 8 1 1 5 2 3 4 - 5 4 4 1															
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																									
CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS															
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR									
YES (If yes, complete EXPECTED SUBMISSION DATE)												NO													

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 11/5/84, during the 3:00 PM to 11:00 PM shift, surveillance requirements were not performed to record Residual Heat Removal train flow and operability. This oversight was discovered during shift turnover. Immediate action was taken to verify the proper flow and operability of the Residual Heat Removal trains. Shift supervisory personnel have been cautioned for proper review of results of surveillances and to instruct personnel under their direction of the necessity for proper completion of surveillances. The required Residual Heat Removal systems were operable and operating and this incident posed no threat to the public health and safety.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) BYRON, UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 4 5 4	LSR NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 4	- 0 0 2	- 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 388A's) (17)

While in the Refueling Mode (Mode 6) on 11-5-84, during the 3:00 PM to 11:00 PM shift, surveillance requirements were not performed to record Residual Heat Removal train flow and operability. During the subsequent shift turnover, it was noted that the required surveillance was not performed and immediate corrective action was taken by verifying proper Residual Heat Removal flow and train operability. This incident is a violation of Technical Specification surveillance requirement 4.0.3, failure to perform a surveillance requirement within the specified time interval.

This incident was caused by operator oversight of surveillance requirements and an improper review by Shift Supervisory personnel. Shift Supervisory personnel have been cautioned for proper review of results of surveillances and to instruct personnel under their direction of the necessity to properly complete these surveillances.

There was no damage to plant equipment or release of radioactivity as a result of not performing the surveillance. At no time did this event pose a threat to the public health or safety.



Commonwealth Edison
Byron Nuclear Station
4450 North German Church Road
Byron, Illinois 61010

November 27, 1984

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Dear Sir:

The enclosed Licensee Event Report from Byron Generating Station is being transmitted to you in accordance with the requirements of 10CFR 50.73 (a) (2) (i) which requires a 30 day written report.

This report is number 84 -002-00, Docket No. 50-454.

Very truly yours,

R. E. Querio
Station Superintendent
Byron Nuclear Power Station

Enclosure: Licensee Event Report No. 84 -002-00

Attachment

cc: J. G. Keppler, NRC Region III Administrator
J. Hinds, NRC Resident Inspector
INPO Record Center
CECO Distribution List

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