

1 N Y I P S 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4

8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 32 33

1 REPORT SOURCE L 5 0 5 0 0 0 2 4 7 7 1 1 0 4 8 2 8 1 2 0 4 8 2 9

60 61 DOCKET NUMBER 64 65 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

2 During the Refueling/Maintenance Outage, laboratory testing with steam indicated

3 that two of the three Pressurizer Safety Valves were outside tolerance. Tech. Spec.

4 3.1.A.3.c. requires the safety valve lift setting to be 2485 psig + 1%. Valve RV-466

5 lifted at 2438 psig and valve RV-468 lifted at 2690 psig. The health and safety of

6 the public were unaffected. Previous Events: LER 81-28, LER 78-12, TEIR 77-2-3,

7 AO 73-2-14.

8 9

9 SYSTEM CODE C R 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE V A L V E X 14 COMP. SUBCODE X 15 VALVE SUBCODE B 16

17 LER/RO REPORT NUMBER 8 2 EVENT YEAR 8 2 SEQUENTIAL REPORT NO. 0 4 7 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 1

21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN E 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 ATTACHMENT SUBMITTED Y 23 NRPD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER C 7 1 1 0

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The 6" Crosby Valve and Gage Co. Pressurizer Safety Valves, MPG Assy DWG H-51250

11 size 4M6, style HB-BP-86 type SS body were tested at Wyle Laboratories Inc. The

12 valves were refurbished, readjusted and tested.

8 9

5 FACILITY STATUS H 28 % POWER 0 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Surveillance Testing 32

6 ACTIVITY CONTENT Z 33 RELEASED OF RELEASE Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41

9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

10 PLANT CITY NA 45

ISSUED N 44 DESCRIPTION NA 45

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PDR ADCK 05000247  
S PDR

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NRC USE ONLY

NAME OF OPERATOR Gary Hinrichs

ATTACHMENT

Docket No. 05000247  
LER 82-047/03L-1

Consolidated Edison Co. of N.Y. Inc.  
Indian Point Station Unit 2

During the refueling outage, all three pressurizer code safety valves were bench tested at Wyle Laboratories. The following test data were taken:

<u>VALVE TAG NO.</u>	<u>INITIAL STEAM SET PRESSURE (PSIG)</u>
RV-464	2472
RV-466	2438
RV-468	2690

One valve, RC-464 was found to be within the acceptable limits of Technical Specification 3.1.A.3.c (2460 to 2510 psig). Valve RV-466 lifted 22 psi in the conservative direction at 2438 psig and valve RV-468 lifted 180 psi in the less conservative direction at 2690 psig. During the previous operating cycle there were no instances of over-pressurization that required these valves to lift. An engineering investigation has been performed which included the vendor. The cause of the drift could not be determined.

The valves were refurbished, readjusted and retested satisfactorily. The health and safety of the public were unaffected.

John D. O'Toole  
Vice President

Consolidated Edison Company of New York, Inc.  
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Telephone (212) 460-2533

April 2, 1985

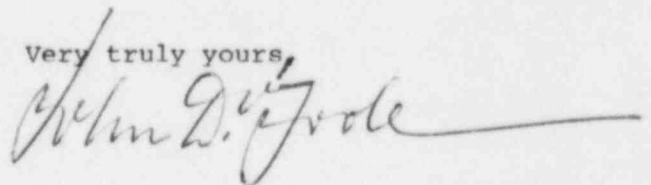
Re: Indian Point Unit No. 2  
Docket No. 50-247  
LER 82-047/03L-1

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Sirs:

Transmitted herewith is an updated report for Licensee Event Report LER  
82-047/03L-1.

Very truly yours,



attach.

cc: Dr. Thomas E. Murley,  
Regional Administrator - Region I  
U. S. Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, Pa. 19406

Senior Resident Inspector  
U. S. Nuclear Regulatory Commission  
P. O. Box 38  
Buchanan, New York 10511

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