

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2										DOCKET NUMBER (2) 0 5 0 0 0 3 6 1				PAGE (3) 1 OF 0 1			
TITLE (4) FUEL HANDLING ISOLATION SYSTEM TRAIN B SPURIOUS ACTUATION																	
EVENT DATE (5)				LER NUMBER (6)				REPORT DATE (7)				OTHER FACILITIES INVOLVED (8)					
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER (S)				
1 1	0 2	8 4	8 4	0 6 8	0 0 1	1 1	2 9	8 4					0 5 0 0 0				
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)															
POWER LEVEL (10)		20.402(b)				20.405(c)				<input checked="" type="checkbox"/> 50.73(a)(2)(iv)				73.71(b)			
		20.405(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)			
		20.405(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
		20.405(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)							
		20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)							
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)							
LICENSEE CONTACT FOR THIS LER (12)																	
NAME J. G. HAYNES, STATION MANAGER										TELEPHONE NUMBER AREA CODE 7 1 4 4 9 2 - 7 7 0 0							
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																	
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs							
				N													
SUPPLEMENTAL REPORT EXPECTED (14)																	
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)										<input checked="" type="checkbox"/> NO		EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR	

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On November 2, 1984, at 1557, with Unit 2 in Mode 6, Train "B" of the Fuel Handling Isolation System (FHIS) (EIIS System Code VG) was actuated by a signal from the Fuel Handling Area Radiation Monitor 2RI-7823 (EIIS Component Code RIT). All systems functioned normally and the system was reset after a review of the instrumentation confirmed that it was a spurious signal.

The spurious signal occurred when the high voltage potentiometer lock was touched by an instrument technician to ensure that it was properly seated. Instrument technicians examined the instrument and could not duplicate the event. The monitor was determined to be functioning properly and was returned to service. An examination of the monitor will be made after the refueling period when the monitor may be removed for an extended period. If a specific cause of the malfunction cannot be determined, the suspect module in the monitor will be replaced, or a replacement monitor will be installed.

There are no reasonable or credible circumstances under which this event could have been more severe.

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Southern California Edison Company

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J. G. HAYNES
STATION MANAGER

SCE

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November 29, 1984

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 84-068
San Onofre Nuclear Generating Station, Unit 2

Pursuant to 10 CFR 50.73(a)(2)(iv), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving the actuation of the Fuel Handling Isolation System. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely,

JG Haynes/Hem

Enclosure LER No. 84-068

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

J. B. Martin, (Regional Administrator, NRC Region V)

Institute of Nuclear Power Operations (INPO)

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