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February 22, 1996
RC-96-0050

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555

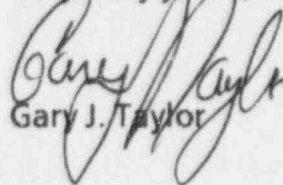
Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION
DOCKET NO. 50/395
OPERATING LICENSE NO. NPF-12
LICENSEE EVENT REPORT (LER 960002)

South Carolina Electric & Gas Company (SCE&G) is submitting this report pursuant to the requirements of 10 CFR 50.73(a)(2)(i).

Should you have any questions, please call at your convenience.

Very truly yours,



Gary J. Taylor

JWP/GJT/nkk
Attachment

c: O. W. Dixon
R. R. Mahan (w/o attachment)
R. J. White
J. Zimmerman
S. D. Ebner
NRC Resident Inspector
J. B. Knotts Jr.
S. R. Hunt
S. F. Fipps
J. I. Byrd
NSRC
RTS (ONO 960031)
Files (818.05 & 818.07)
Central File System

9602260396 960222
PDR ADOCK 05000395
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NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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EXPIRES 04/30/98

LICENSEE EVENT REPORT (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS MANDATORY INFORMATION COLLECTION REQUEST: 50.0 HRS. REPORTED LESSONS LEARNED ARE INCORPORATED INTO THE LICENSING PROCESS AND FED BACK TO INDUSTRY. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (T-6 F33), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1)

Virgil C. Summer Nuclear Station

DOCKET NUMBER (2)

05000395

PAGE (3)

1 OF 3

TITLE (4)

Voluntary Entry into Technical Specification 3.0.3

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAME	DOCKET NUMBER
0	1	26	96	96	002	00	02	22	96	05000
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more) (11)							
1			<input checked="" type="checkbox"/> 20.2201(b) <input type="checkbox"/> 20.2203(a)(2)(v) <input type="checkbox"/> 50.73(a)(2)(i) <input type="checkbox"/> 50.73(a)(2)(viii)							
POWER LEVEL (10)			<input type="checkbox"/> 20.2203(a)(1) <input type="checkbox"/> 20.2203(a)(3)(i) <input type="checkbox"/> 50.73(a)(2)(ii) <input type="checkbox"/> 50.73(a)(2)(x)							
100			<input type="checkbox"/> 20.2203(a)(2)(i) <input type="checkbox"/> 20.2203(a)(3)(ii) <input type="checkbox"/> 50.73(a)(2)(iii) <input type="checkbox"/> 73.71							
			<input type="checkbox"/> 20.2203(a)(2)(ii) <input type="checkbox"/> 20.2203(a)(4) <input type="checkbox"/> 50.73(a)(2)(iv) <input type="checkbox"/> OTHER							
			<input type="checkbox"/> 20.2203(a)(2)(iii) <input type="checkbox"/> 50.36(c)(1) <input type="checkbox"/> 50.73(a)(2)(v) <input type="checkbox"/> Specify in Abstract below							
			<input type="checkbox"/> 20.2203(a)(2)(iv) <input type="checkbox"/> 50.36(c)(2) <input type="checkbox"/> 50.73(a)(2)(vii) <input type="checkbox"/> or in NRC FORM 366A							

LICENSEE CONTACT FOR THIS LER (12)

NAME

TELEPHONE NUMBER (Include Area Code)

G. A. Lippard, Manager, Nuclear Licensing & Operating Experience

(803) 345-4810

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS
D	CC			N					

SUPPLEMENTAL REPORT EXPECTED (14)

EXPECTED

MONTH

DAY

YEAR

YES

(If yes, complete EXPECTED SUBMISSION DATE).

NO

X

SUBMISSION DATE

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines) (15)

At 1638 hours, January 26, 1996, voluntary entry was made into Section 3.0.3 of Technical Specifications to recover 'A' Train chillwater thereby placing the plant in a safer configuration. This action was taken after discussions with the Resident NRC Inspector and Region II NRC personnel. This transfer required the starting of 'B' chiller prior to shifting the 'C' chiller to 'A' train. Starting 'B' chiller with 'C' running on the same train, represents a condition not allowed by Technical Specifications (two chillers operating on the same train). At 1658 hours, on January 26, 1996, 'C' chiller was removed from 'B' train thereby removing the plant from Section 3.0.3 requirements.

The cause of this event was due to an equipment problem on 'A' chiller which was supplying 'A' train ESF equipment.

No specific corrective action for this event is warranted.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)	DOCKET NUMBER	LER NUMBER (6)			PAGE (3)
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	
V. C. Summer Nuclear Station	05000395	9 6	--002--	0 0	2 OF 3

TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

PLANT IDENTIFICATION:

Westinghouse - Pressurized Water Reactor

EQUIPMENT IDENTIFICATION:

Chilled Water System
EIS System Code - VU

IDENTIFICATION OF EVENT:

Voluntary entry into Section 3.0.3 of the Technical Specifications.

EVENT DATE:

January 26, 1996

REPORT DATE:

February 16, 1996

This report was initiated by Off-Normal Occurrence Report 960031.

CONDITIONS PRIOR TO THE EVENT:

MODE 1 - 100% Reactor Power

DESCRIPTION OF EVENT:

At 1638 hours, January 26, 1996, voluntary entry was made into Section 3.0.3 of Technical Specifications to recover 'A' Train chillwater to an operable status placing the plant in a safer configuration. This action was taken after discussions with the Resident Inspector and Region II personnel.

The plant is designed such that the "C" Chiller and chillwater pump can be operated on either train. Initially the "A" chiller was supplying the "A" train and the "C" chiller was supplying the "B" train. The "A" chiller was declared inoperable when the unit was discovered to be operating abnormally.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)	DOCKET NUMBER	LER NUMBER (6)			PAGE (3)
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	
V. C. Summer Nuclear Station	05000395	9 6	--002--	0 0	3 OF 3

TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

DESCRIPTION OF EVENT: (Continued)

Restoration of the "A" train chillwater to an operable status required placing the "B" chiller on "B" train and removing the "C" chiller from "B" train and placing it on "A" train. Chillers are not specifically addressed in the plants technical specifications but are required for operability of other ESF components. Operation with two chillers electrically aligned to the same train represents a condition of inoperability for that train of chillwater.

The transfer operation was completed on January 26, 1996 at 1658 and the plant exited technical specification 3.0.3.

CAUSE OF EVENT:

The cause of this event was due to an equipment problem on 'A' chiller which was supplying 'A' train ESF equipment.

ANALYSIS OF EVENT:

No specific corrective action for this event is warranted.

IMMEDIATE CORRECTIVE ACTIONS:

None

PRIOR OCCURRENCES:

LER 870020, dated September 15, 1987