

February 20, 1996

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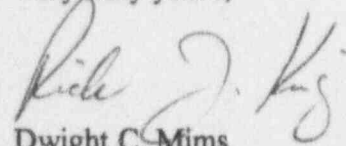
Subject: Arkansas Nuclear One - Units 1 and 2
Docket Nos. 50-313 and 50-368
License Nos. DPR-51 and NPF-6
Generic Letter 95-07, 180-Day Response Corrigendum

Gentlemen:

Arkansas Nuclear One's 180-Day Response to Generic Letter 95-07, "Pressure Locking and Thermal Binding of Safety-Related Power-Operated Gate Valves," was submitted on February 13, 1996 (OCAN029605). Page 15 of 17 of the attachment contained an incorrect completion date. The last sentence of the first paragraph, "Corrective Actions" should have read... "refueling outage 2R12" not "refueling outage 1R13." Please replace this page with the enclosed corrected page. A vertical line has been placed in the left margin to indicate a revision to the adjacent text.

Should you have questions or comments, please contact me.

Very truly yours,

for 
Dwight C. Mims
Director, Nuclear Safety

DCM/dwb
enclosure: (corrected page)

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SW to EFW Pump Isolation Valves 2CV-0711-2, 2CV-0716-1

A. Susceptible to *Environmental
Boiler Effect Locking*

Margin:

0% (both valves)

Corrective Actions:

Night orders have been issued to inform operators of the potential of these valves to bind, and provide methods of dealing with the occurrence should it happen. The valves will be modified by the end of refueling outage 2R12.

EFW 2P7A to A/B Steam Generators 2CV-1026-2, 2CV-1076-2

A. Susceptible to *Thermal Binding*

Corrective Action:

To eliminate binding due to back leakage of feedwater through the check valves, procedures were revised to require opening the valves successfully following an event of this type. Engineering is required to be notified if the valve body temperature exceeds 200 °F.

RB Spray Header Isolation Valves 2CV-5612-1, 2CV-5613-2

A. Susceptible to *Hydraulic Locking*

Margin:

0% (both valves)

Corrective Action:

Implemented short term action to stroke the valves prior to entering MODE 3 in order to relieve any trapped bonnet pressure. These valves will be modified by the end of refueling outage 2R12.

B. Susceptible to *Proximity
Boiler Effect Locking*

Corrective Action:

Same as above

Sump Recirculation Outside Isolation Valves 2CV-5649-1, 2CV-5650-2

A. Susceptible to *Environmental
Boiler Effect Locking*

Corrective Action:

Bonnet pressure relief valves were installed on these valves during refueling outage 2R11 in 1995.