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February 16, 1996

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

**Subject: Beaver Valley Power Station, Unit No. 1 and No. 2**  
**BV-1 Docket No. 50-334, License No. DPR-66**  
**BV-2 Docket No. 50-412, License No. NPF-73**  
**Revised Annual Report of Challenges to the Pressurizer Power Operated Relief Valves or Safety Valves**

This is a revised report to the Duquesne Light Company submittal dated February 9, 1994, which was submitted in accordance with the Beaver Valley Power Station Unit Nos. 1 and 2 Technical Specification 6.9.1.5.b.

Unit 1:

There were two challenges to the pressurizer power operated relief valves (PORVs) at Unit 1 during the period of January 1, 1993 to December 31, 1993.

1. Date: June 10, 1993

Plant Conditions: Mode 4, Reactor Coolant System (RCS) pressure was 380 psig, Overpressure Protection System (OPPS) was not in service. A cooldown to Mode 5 was in progress.

Summary: Pressurizer Power Operated Relief Valve, PCV-RC-455C, momentarily opened while attempting to place OPPS in service. OPPS was placed into service while RCS pressure was in the "trip-reset" region for comparator operations for the PORV.

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2. Date: November 7, 1993

Plant Conditions: Mode 4, Reactor Coolant System (RCS) pressure was 385 psig, Overpressure Protection System (OPPS) was not in service. A cooldown to Mode 5 was in progress.

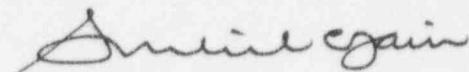
Summary: Pressurizer Power Operated Relief Valve, PCV-RC-455C, momentarily opened as OPPS was placed into service, reducing RCS pressure by 6 psig. OPPS was placed into service while RCS pressure was in the "trip-reset" region for comparator operations for the FORV.

There were no challenges to the pressurizer safety valves during the period.

Unit 2:

There were no challenges to the pressurizer safety or power operated relief valves at Unit 2 during the period of January 1, 1993, to December 31, 1993.

Sincerely,



Sushil C. Jain  
Division Vice President,  
Nuclear Services

c: Mr. L. W. Rossbach, Sr. Resident Inspector  
Mr. T. T. Martin, NRC Region I Administrator  
Mr. D. S. Brinkman, Sr. Project Manager