

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
LaSalle County Station Unit 2DOCKET NUMBER (2)
0 5 0 0 0 3 7 4PAGE IS
1 OF 02TITLE (4)
Failure of Type C Leak Rate TestEVENT DATE (5)
MONTH DAY YEAR
0 2 2 6 8 5

LER NUMBER (6)

REPORT DATE (7)

OTHER FACILITIES INVOLVED (8)

FACILITY NAMES
DOCKET NUMBER(S)
0 5 0 0 0 0OPERATING MODE (9)
1

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5 (Check one or more of the following) (11)

POWER LEVEL (10)
0 1 9 9LICENSEE CONTACT FOR THIS LER (12)
NAME
Paul S. Watford, extension 323

TELEPHONE NUMBER

AREA CODE
8 1 5 3 5 7 1 - 6 7 6 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE SYSTEM COMPONENT MANUFACTURER REPORTABLE TO NRCDS
X DIA 1155 VA 3 9 11 Y

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)
X

NO

EXPECTED SUBMISSION DATE (15)

MONTH DAY YEAR
0 7 1 5 8 15

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On February 26, 1985, at 1155 hours with the unit at 99% power, the 2FC086 and 2FC115 Reactor Well Drain Valves failed their local leak rate test (exceeded 0.6 La leakage rate for worst valve in line). The Actions of Technical Specification 3.6.3 were taken as appropriate. The unit is in a surveillance/maintenance outage. A supplemental report will be submitted after completion of the outage to detail all failures and corrective actions. (AIR 1-85-67046)

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO 3150-0104
EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
LaSalle County Station Unit 2	0500037485	—	011	—00	02	OF 02

TEXT (If more space is required, use additional NRC Form 365A's) (17)

I. EVENT DESCRIPTION

On February 26, 1985, at 1155 hours with the Unit 2 reactor at 99% power, the 2FC086 and 2FC115 Reactor Well Drain Valves (DA) failed their local leak rate test (exceeded 0.6 La leakage rate for worst valve in line). The valves were declared inoperable and isolated per Technical Specification 3/4.6.3. These valves were the first ones tested that failed during the scheduled Unit 2 outage. Additional Type B and C test failures have occurred during the outage and a supplemental report will be written on all valves thirty days after the end of the outage.

II. CAUSE

The cause of the local leak rate test failure is unknown. A supplemental report will be submitted thirty days after the end of the Unit 2 outage to document the causes of each failure. (AIR 01-85-67046)

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

The consequences of this first leak rate test failure were minimal. The two valves in the line are manual valves and were always locked closed during operation. Only one valve in the line exceeded the allowable Technical Specification leakage rate for the primary containment (NH).

IV. CORRECTIVE ACTION

All required testing and any necessary repairs will be completed prior to restarting the unit.

V. PREVIOUS OCCURRENCES

Other Type C test failures have been documented in LER's 373/83-146/03X-1, 373/84-012-00 and 373/84-064-01. There have been no previous failures reported on Unit 2 Type B and C tests since initial criticality.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

Paul S. Watford, 815/357-6761, extension 323.



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

March 26, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #85-011-00, Docket #050-374 is being submitted to your office in accordance with 10CFR 50.73.

G. J. Diederich
G. J. Diederich
Station Superintendent
LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director
INPO-Records Center
File/NRC

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