

**LICENSEE EVENT REPORT (LER)**

FACILITY NAME (1) Dresden Nuclear Power Station, Unit 2										DOCKET NUMBER (2) 0 5 0 0 0 2 3 7										PAGE (3) 1 OF 0 2																			
TITLE (4) Standby Liquid Control Operability Surveillance Not Performed Immediately																																							
EVENT DATE (5)						LER NUMBER (6)						REPORT DATE (7)						OTHER FACILITIES INVOLVED (8)																					
MONTH			DAY			YEAR			YEAR			SEQUENTIAL NUMBER			REVISION NUMBER			MONTH			DAY			YEAR			FACILITY NAME						DOCKET NUMBER(S)						
																											N/A						0 5 0 0 0						
0 2			2 3			8 5			8 5			0 0 9			0 0 0			3 1			9 8			5			N/A						0 5 0 0 0						
OPERATING MODE (9)						THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)																																	
N						20.402(b)						20.406(e)						90.73(a)(2)(iv)						73.71(b)															
POWER LEVEL (10)						20.406(a)(1)(i)						90.38(a)(1)						X 90.73(a)(2)(v)						73.71(e)															
0 0 0						20.406(a)(1)(ii)						90.38(a)(2)						90.73(a)(2)(vi)						OTHER (Specify in Abstract below and in Text, NRC Form 365A)															
						20.406(a)(1)(iii)						X 90.73(a)(2)(i)																											
						20.406(a)(1)(iv)						90.73(a)(2)(ii)																											
						20.406(a)(1)(v)						90.73(a)(2)(iii)						90.73(a)(2)(vii)																					
LICENSÉE CONTACT FOR THIS LER (12)																																							
NAME																				TELEPHONE NUMBER																			
Tim Wojtulewicz (X-523)																				AREA CODE																			
																				8 1 5 9 4 2 - 2 9 2 0																			
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																							
CAUSE			SYSTEM			COMPONENT			MANUFACTURER			REPORTABLE TO NRC			CAUSE			SYSTEM			COMPONENT			MANUFACTURER			REPORTABLE TO NRC												
A												N																											
SUPPLEMENTAL REPORT EXPECTED (14)																				EXPECTED SUBMISSION DATE (15)										MONTH DAY YEAR									
YES (If yes, complete EXPECTED SUBMISSION DATE)																				X NO																			

**ABSTRACT** (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

During refueling outage, with fuel in the reactor and mode switch in refuel the 2A standby liquid control pump was taken out of service on 2/21/85 at 1715. Operability test for the redundant pump 2B was not performed until 0430 on 2/23/85. This event constitutes a violation of Technical Specification 4.4.B, which requires that the redundant component be immediately demonstrated operable when fuel is in the reactor and mode switch in refuel. Control rod drive M-8 was also cycled for friction testing during this time interval. This event was of minimal safety significance since preliminary calculations by the Nuclear Engineers indicate that the core loading reactivity margin ( $R + .25\% \Delta k$ ) was met. The unit diesel, "B" LPCI subsystem and core spray system were also operable at the time of this event.

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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)

DOCKET NUMBER (2)

LER NUMBER (6)

PAGE (3)

YEAR SEQUENTIAL REVISION  
NUMBER NUMBER NUMBER

Dresden Nuclear Power Station, Unit 2 0 5 0 0 0 2 3 7 8 5 - 0 0 9 - 0 0 0 2 OF 2

TEXT (If more space is required, use additional NRC Form 386A's) (17)

During refueling outage, with fuel in the reactor and mode switch in refuel the 2A standby liquid control pump was taken out of service on 2/21/85 at 1715. Operability test for the redundant pump 2B was not performed until 0430 on 2/23/85. This event constitutes a violation of Technical Specification 4.4.B, which requires that the redundant component be immediately demonstrated operable when fuel is in the reactor and mode switch in refuel. Control rod M-8 was also cycled for friction testing during this time interval. This event was of minimal safety significance since preliminary calculations by the Nuclear Engineers indicate that the core loading reactivity margin ( $R + .25\% \Delta k$ ) was met. The unit diesel generator, "B" LPCI subsystem and core spray system were operable at the time of this event. The cause of this event was inadvertent oversight by the Operating Department which occurred because of a large number of refueling outage activities. This event was discussed with the Shift Engineer, Shift Foreman and Shift Foreman Trainee who were on shift at the time the 2A SBLC pump was taken out of service; all these personnel realize their error. Also, a Training Inquiry will be submitted to review the Technical Specification requirements when a standby liquid control pump is inoperable, during the 6 week Operator training schedule.

The last previous occurrence of this nature was reported by LER 85-07 on Docket #050237.



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

March 19, 1985

DJS Ltr #85-312

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Licensee Event Report #85-009-0, Docket #050237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(i)(B) and 50.73 (a)(2)(vi).

D.J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III  
File/NRC  
File/Numerical

IE22  
1/1