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SELECTED LICENSEE
COMMITMENTS MANUAL

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BY KAY L CRANE MG01RC KLC/CJB

T C MCMEKIN
VICE PRESIDENT
MCGUIRE NUCLEAR STATION

January 18, 1996

To: All Holders of the Selected Licensee Commitments Manual

Please find attached new SLCs 16.13-2, "Technical Review and Control" and 16.13-3, "Plant Operations Review Committee". Your copy of the manual should be revised as follows:

Remove these pages:

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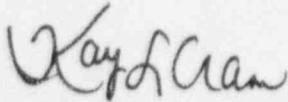
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Questions or problems should be directed to Kay Crane,
McGuire Regulatory Compliance at extension 4306.



Kay L. Crane,
McGuire Regulatory Compliance

McGuire Nuclear Station
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16.13 CONDUCT OF OPERATIONS

16.13-2 TECHNICAL REVIEW AND CONTROL

COMMITMENT

A Technical Review and Control Program covering the preparation, review, and approval of documents important to station operation shall be established and maintained for the site.

APPLICABILITY:

This commitment is applicable at all times and applies to the review and control activities described in items a through j as listed below. Personnel performing the preparation, review, and approval activities covered by this commitment shall meet or exceed the qualifications of ANSI N18.1-1971 (the conformance status for this standard is as listed in Table 17-1 of the Duke Power Topical Report, Quality Assurance Program, Duke-1-A).

- a. The preparation, review, and approval of station procedures shall be done in accordance with station Technical Specifications. Individuals responsible for these reviews shall be members of the supervisory staff assigned to the site, be previously designated by the Site Vice President as a Qualified Reviewer, and successfully complete the site Qualified Reviewer training program. Review of environmental radiological analysis procedures, shall be performed by the General Manager, Environmental Services or a designee. Each such review shall include a determination of whether or not additional, cross-disciplinary review shall be performed by the appropriately designated site review personnel.
- b. Proposed modifications shall be designed and the design reviewed in accordance with station Technical Specifications. The proposed modification design, the design review, and design approval shall be in accordance with ANSI N45.2.11 as described in Table 17-1 of the Duke Power Topical Report, Quality Assurance Program, Duke 1-A. Proposed modifications to nuclear safety related structures, systems, and components shall be approved prior to implementation by the Station Manager or the Manager of Engineering; or for the Station Manager by a Maintenance Superintendent, the Operations Superintendent, or the Work Control Superintendent, as previously designated by the Station Manager. Upon implementation approval, the modification shall be implemented in accordance with the

Duke Power Nuclear Station Modification Program and approved procedures (as discussed in Item a above).

- c. Proposed changes to the station Technical Specifications shall be prepared in accordance with station Technical Specifications. Each proposed Technical Specification change shall be reviewed by the Plant Operations Review Committee (PORC) and the Nuclear Safety Review Board (NSRB) prior to submittal to the Nuclear Regulatory Commission. Proposed changes to the Technical Specifications shall be approved by the Station Manager, or for the Station Manager by a designated manager or company officer. Technical Specifications submittal cover letters shall be signed by an officer of Duke Power Company.
- d. Proposed tests and experiments which affect station nuclear safety and are not addressed in the FSAR or Technical Specifications shall be reviewed by the Plant Operations Review Committee (PORC).
- e. Incidents reportable pursuant to station Technical Specifications and all violations of Technical Specifications shall be investigated and a report prepared which evaluates the occurrence and which provides recommendations to prevent recurrence. Such reports shall be approved by the Manager, Safety Assurance and provided to the Site Vice President and the Plant Operations Review Committee (PORC).
- f. The Manager, Safety Assurance shall assure the performance of special reviews and investigations, and the preparation and submittal of reports thereon, as requested by the Site Vice President. Such reports shall be provided to the Plant Operations Review Committee (PORC).
- g. The Manager, Safety Assurance shall assure the performance of a review by a knowledgeable individual/organization of every unplanned onsite release of radioactive material to the environs, including the preparation and forwarding of reports covering evaluation, recommendations, and disposition of the corrective action to prevent recurrence to the Site Vice President, and to the Plant Operations Review Committee (PORC).
- h. The Manager, Safety Assurance shall assure the performance of a review by a knowledgeable individual/organization of changes to the Process Control Program, Offsite Dose Calculation Manual (ODCM), and Radwaste Treatment Systems.

- i. The Manager, Safety Assurance shall ensure the performance of a review by a knowledgeable individual/organization of the Fire Protection program and implementing procedures and submittal of recommended changes to the Director, Organization Effectiveness Services.
- j. Reports documenting each of the activities performed under this commitment shall be maintained. Copies shall be provided to the NSRB.

REMEDIAL ACTION: Not Applicable

BASIS:

- a. The requirements contained in this selected licensee commitment were relocated from the McGuire Technical Specifications with the approval of the U. S. Nuclear Regulatory Commission. Changes to this SLC shall be considered a change in an NRC commitment and shall be made only in accordance with the approved Compliance Manual Procedure for the Control of Selected Licensee Commitments and by use of the 10 CFR 50.59 evaluation process.
- b. This SLC implements the review requirements of ANSI N18.7-1976/ANS-3.2 and ANSI N45.2.11-1974 as referenced in the Duke Power Company Topical Report, Quality Assurance Program, Duke-1-A.

TESTING REQUIREMENTS: Not Applicable

REFERENCES:

1. ANSI N18.1-1971, Selection and Training of Nuclear Power Plant Personnel
2. ANSI N18.7-1976/ANS-3.2, Administrative Controls and Quality Assurance for the Operational Phase of Nuclear Power Plants
3. ANSI N45.2.11-1974, Quality Assurance Requirements for the Design of Nuclear Power Plants
4. Compliance Manual Procedure for the Control of Selected Licensee Commitments
5. Nuclear System Directive 209, 10 CFR 50.59 Evaluations
6. 10 CFR 50.59

7. Nuclear System Directive 703, Administrative Instructions
for Station Procedures

16.13 CONDUCT OF OPERATIONS

16.13-3 PLANT OPERATIONS REVIEW COMMITTEE

COMMITMENT

A Plant Operations Review Committee (PORC) shall be established and maintained for the site. The PORC shall be composed of the Manager of Safety Assurance, the Station Manager and his/her direct reports most responsible for station operation and maintenance, the Manager of Engineering and his/her direct reports most responsible for engineering support of station operation and maintenance, or designated alternates. The PORC Chairperson, members, and alternate members shall be qualified in accordance with ANSI N18.1-1971 and be appointed by the Site Vice President. The quorum necessary for conducting the PORC functions shall consist of the Chairperson, or his/her designated alternate, and at least three other PORC members including alternates.

Reports of reviews encompassed by this Selected Licensee Commitment shall be prepared and forwarded to the Site Vice President and the Nuclear Safety Review Board.

APPLICABILITY:

- a. The PORC shall be responsible for reviewing the following prior to final approval:
 - 1. All proposed tests and experiments which affect station nuclear safety and are not addressed in the FSAR or Technical Specifications;
 - 2. Operability evaluations resulting in a Justification for Continued Operation and a proposal for discretionary enforcement;
 - 3. Operability evaluations resulting in the decision that affected systems, structure or components are OPERABLE but degraded; and
 - 4. All proposed changes to the station Technical Specifications, Bases, or Facility Operating License.
- b. The PORC shall be responsible for reviewing the effectiveness of corrective actions for:
 - 1. Licensee Event Reports and Special Reports made to the NRC;

2. Violations of Technical Specifications;
 3. Special reviews and investigations as requested by the Site Vice President; and
 4. Reports on unplanned onsite releases of radioactive material to the environs.
- c. The PORC shall review additional programs, procedures and plant activities as directed by the Site Vice President.

REMEDIAL ACTION: Not Applicable

BASIS:

- a. The PORC shall be established to recommend to the Station Manager approval or disapproval of the items listed under APPLICABILITY prior to their final approval.
- b. The PORC shall report to the Site Vice President on the areas of responsibility specified in this selected licensee commitment.

TESTING REQUIREMENTS: Not Applicable

REFERENCES:

1. ANSI N18.1-1971, Selection and Training of Nuclear Power Plant Personnel
2. ANSI N18.7-1976/ANS-3.2, Administrative Controls and Quality Assurance for the Operational Phase of Nuclear Power Plants
3. Nuclear System Directive 308, Plant Operations Review Committee