

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) LaSalle County Station										DOCKET NUMBER (2) 0 5 0 0 0 3 7 1 3										PAGE (3) 1 OF 0 2	
TITLE (4) Missed Off Gas H ₂ Sample Frequency																					
EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)												
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)									
0 2	1 6	8 5	8 5	0 1 8	0 0	0 3	0 7	8 5				0 5 0 0 0									
OPERATING MODE (9) 1			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																		
POWER LEVEL (10) 1 0 0			20.402(b)			20.406(a)			80.73(a)(2)(iv)			73.71(b)									
			20.406(a)(1)(i)			80.38(a)(1)			80.73(a)(2)(v)			73.71(a)									
			20.406(a)(1)(ii)			80.38(a)(2)			80.73(a)(2)(vi)			OTHER (Specify in Abstract below and in Text, NRC Form 306A)									
			20.406(a)(1)(iii)			80.73(a)(2)(i)			80.73(a)(2)(vii)(A)												
			20.406(a)(1)(iv)			80.73(a)(2)(ii)			80.73(a)(2)(vii)(B)												
			20.406(a)(1)(v)			80.73(a)(2)(iii)			80.73(a)(2)(x)												
LICENSEE CONTACT FOR THIS LER (12)																					
NAME L. R. Aldrich, extension 238										TELEPHONE NUMBER 8 1 5 3 1 5 7 1 - 6 1 7 6 1											
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																					
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs	CAUSE					SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs								
A	W F	Z Z Z Z	Z Z Z Z	N																	
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)			MONTH	DAY	YEAR				
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO									

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 0200 on 2/16/85 with the unit at 100% power, a four hour H₂ grab sample was obtained for the Unit 1 Off Gas hydrogen recombiner effluent per Technical Specification 3.3.7.11.1., Action 111 because both hydrogen analyzers were inoperable. However, this sample was obtained at a frequency of greater than 3.25 times the allowable four hour sample frequency since the 1240 sample on 2/15/85. The thermal power of Unit 1 increased between 1650 on 2/15/85 and 0200 on 2/16/85 and therefore an eight hour sampling frequency was not authorized. The results of the sample pulled at 2100 on 2/15/85 indicated 0% H₂. The results of the sample pulled at 0200 on 2/16/85 also indicated 0% H₂. Samples were procured at the correct sample frequency subsequent to the occurrence.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
LaSalle County Station Unit 1	0 5 0 0 0 3 7 3	8 5	0 1 8	0 0	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 302A's) (17)

I. EVENT DESCRIPTION

At 0200 on February 16, 1985, with the unit at 100% power, a four hour H₂ grab sample was obtained for the Unit 1 Off Gas hydrogen recombiner effluent per Technical Specification 3.3.7.11.1., Action 111 because both hydrogen analyzers were inoperable. However, this sample was obtained at a frequency of greater than 3.25 times the allowable four hour sample frequency since the sample was obtained at 1240 on February 15, 1985. The Unit 1 thermal power had increased between 1650 on February 15, 1985, and 0200 on February 16, 1985, and therefore, an eight hour sampling frequency was not authorized.

II. CAUSE

The sample which should have been obtained at 0100 on February 16, 1985, was inadvertently delayed and the sampling frequency missed due to oversight.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

Review of the sample results prior to and following the occurrence indicate that the Off Gas hydrogen recombiner effluent hydrogen concentration did not change. The results of the sample obtained at 2100 on February 15, 1985, and the results of the sample obtained at 0200 on February 16, 1985, indicated 0.0% H₂.

IV. CORRECTIVE ACTION

The radiation protection supervision responsible for the occurrence were counseled about their responsibilities for assuring that the samples of the Off Gas hydrogen recombiner effluent are obtained within the allowable frequencies delineated in Technical Specification 3.3.7.11.1., Action 111. Samples subsequent to the occurrence were obtained at the proper frequency.

V. PREVIOUS OCCURRENCES

Three previous occurrences of a similar nature have been reported as follows:

LER 373/84-027
LER 374/84-019
LER 374/84-053

VI. NAME AND TELEPHONE NUMBER OF PREPARER

L. R. Aldrich, 815/357-6761, extension 238.



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

March 7, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #85-018-00, Docket #050-373 is being submitted to your office in accordance with 10CFR 50.73.

for R. D. Buehys
G. J. Diederich
Superintendent
LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director
INPO-Records Center
File/NRC

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