

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Brunswick Steam Electric Plant Unit 1										DOCKET NUMBER (2) 0 5 0 0 0 3 2 5					PAGE (3) 1 OF 0 1									
TITLE (4) Inoperability of the Unit 1 Reactor Building Roof Ventilation Monitor																								
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)														
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)											
0	2	1	5	8	5	0	0	9	0	0	0	3	1	4	8	5	0	5	0	0	0	0	0	0
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																						
POWER LEVEL (10)		20.402(b) 20.406(a)(1)(i) 20.406(a)(1)(ii) 20.406(a)(1)(iii) 20.406(a)(1)(iv) 20.406(a)(1)(v) 20.406(c) 50.36(c)(1) 50.36(c)(2) 50.73(a)(2)(i) 50.73(a)(2)(ii) 50.73(a)(2)(iii) 50.73(a)(2)(iv) 50.73(a)(2)(v) 50.73(a)(2)(vi) 50.73(a)(2)(vii) 50.73(a)(2)(viii)(A) 50.73(a)(2)(viii)(B) 50.73(a)(2)(ix) 73.71(b) 73.71(c) OTHER (Specify in Abstract below and in Text, NRC Form 365A)																						
LICENSEE CONTACT FOR THIS LER (12)																								
NAME M. J. Pastva, Jr., Regulatory Technician										TELEPHONE NUMBER 9 1 9 4 5 7 1 - 2 3 1 5														
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																								
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD															
A	I B	I A N N	B 2 3 0	Yes																				
A	I K	I M O N	B 2 3 0	Yes																				
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR										
YES (If yes, complete EXPECTED SUBMISSION DATE) X NO																								

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 2-15-85, required monthly channel functional testing of the Unit 1 Reactor Building roof ventilation monitor, 1-CAC-AQH-1264, revealed the annunciator card for the monitor RX BLDG VENT DOWN-INOP Control Room alarm was not installed, thereby rendering the monitor inoperable as defined by Technical Specification 3.3.5.9. Consequently, required grab sampling due to inoperability of the monitor had not been performed. The annunciator card was immediately reinstalled and the subject testing was satisfactorily completed.

Documentation reflecting when the annunciator point card was removed could not be located. Prior to the event discovery, the subject testing had been satisfactorily completed on 1-17-85 which confirmed the annunciator point card was installed at that time.

The involved Control Room alarm annunciator has no secondary function. Routine surveillance of the monitor indicators and recorders is performed once per eight hours. During the time frame of the monitor's inoperability, no problems were noted.

A comparison of disabled Units 1 and 2 Control Room annunciators with the plant jumper/wire removal procedure log did not reveal additional disabled annunciators which were not properly documented. By 3-31-85, appropriate personnel will be instructed concerning this event and the importance of procedural compliance.

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PDR ADCK 05000325
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Carolina Power & Light Company

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429
March 14, 1985

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U.S. Nuclear Regulatory Commission
Washington, DC 20555

BRUNSWICK STEAM ELECTRIC PLANT UNIT 1
DOCKET NO. 50-325
LICENSE NO. DPR-71
LICENSEE EVENT REPORT 1-85-009

Gentlemen:

In accordance with Title 10 to the Code of Federal Regulations, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-1022, September 1983.

Very truly yours,

C. R. Dietz, General Manager
Brunswick Steam Electric Plant

MJP/ag/LETAG

Enclosure

cc: Dr. J. N. Grace

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