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Writer's Direct Dial Number:

December 15, 1995
C321-95-2370

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

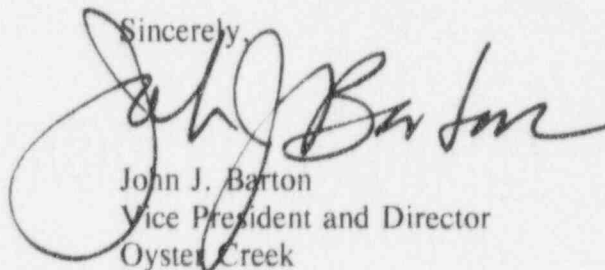
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - November, 1995

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



John J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM:gl
Attachment

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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SUMMARY

November, 1995

Oyster Creek entered November operating at full power. On November 9 at 2137, a power reduction to 40% was commenced to perform the quarterly Main Steam Isolation Valve full closure surveillance. Seal replacement on the C-Feedwater Pump and replacement of B-High Pressure Feedwater Heater's tubeside relief valve were series activities also scheduled and performed during this power reduction. Return to full power occurred at 2158 on November 14.

The plant generated 428,423 MWh net electric which was 96.1 % of its MDC rated capacity for the month.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

The following Licensee Event Reports were submitted during the month of November, 1995:

LER 95-006 During a review of routine monthly surveillance tests, five 10 CFR 50 Appendix R Emergency Lighting Units (ELU) were found to have been out of service for an extended period of time, between 51 to 114 Days. These lights were required for either equipment illumination or access/egress functions.

LER 95-007 On October 10, 1995, during a review of tech spec required surveillances, it was discovered that the scram discharge vent and drain valves had not been verified operable during the last surveillance test on August 29, 1995. The last demonstration of valve operability was performed on May 19, 1995. This exceeds the allowed surveillance interval.

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: Nov 95
3. UTILITY CONTACT: PAUL EDELMANN (609-971-4097)
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 641
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 619
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	720.0	8016.0	227376.0
13. HOURS RX CRITICAL	720.0	8016.0	153816.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	720.0	8016.0	150315.1
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17. GROSS THERM ENERGY (MWH)	1313141	15054591	259578295
18. GROSS ELEC ENERGY (MWH)	444881	5069806	87096097
19. NET ELEC ENERGY (MWH)	428423	4886114	83561201
20. UT SERVICE FACTOR	100.0	100.0	66.1
21. UT AVAIL FACTOR	100.0	100.0	66.1
22. UT CAP FACTOR (MDC NET)	96.1	98.5	60.0
23. UT CAP FACTOR (DER NET)	91.5	93.8	56.5
24. UT FORCED OUTAGE RATE	0.0	0.0	9.8
25. FORCED OUTAGE HRS	0.0	0.0	16289.8

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):
NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A

Oyster Creek Station #1

Docket No. 50-219

REFUELING INFORMATION - NOVEMBER, 1995

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for
November, 1996

Will refueling or resumption of operation thereafter require a Technical
Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2645

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

**AVERAGE DAILY POWER LEVEL
NET MWe**

DOCKET # 50-219
UNIT Oyster Creek #1
REPORT DATE 12/4/95
COMPILED BY. Paul G. Edelmann
TELEPHONE #. (609) 971- 4097

Month: November, 1995

DAY	MW	DAY	MW
1	635	16	634
2	630	17	636
3	632	18	639
4	633	19	636
5	636	20	639
6	634	21	635
7	636	22	637
8	635	23	637
9	625	24	632
10	319	25	634
11	341	26	632
12	357	27	637
13	408	28	636
14	577	29	638
15	613	30	638

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
UNIT NAME: Oyster Creek
DATE: December 07, 1995
COMPLT'D BY: David M. Egan
TELEPHONE: 971-4818

REPORT MONTH: November 1995

No.	DATE	TYPE	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
		F: Forced S: Scheduled				
8	11/09/95	S	0	b	1	Power reduction to 40% commenced at 2147 to perform MSIV full closure surveillance, repair C-FW Pump leaking seal, and replace B-HP FW heater tube side relief valve. Full power operation resumed on 11/14/95 at 2158.

SUMMARY:

(1) REASON

- | | |
|--------------------------------|---------------------------------|
| a. Equipment Failure (Explain) | e. Operator Training & Lic Exam |
| b. Maintenance or Test | f. Administrative |
| c. Refueling | g. Operational Error (Explain) |
| d. Regulatory Restriction | h. Other (Explain) |

(2) METHOD

1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)