

**LICENSEE EVENT REPORT (LER)**

APPROVED OMB NO. 3180-0104  
EXPIRES - 9/31/95

FACILITY NAME (1) Vermont Yankee Nuclear Power Station										DOCKET NUMBER (2) 0 5 0 0 0 2 7 1						PAGE (3) 1 OF 0 2	
TITLE (4) Monthly River Water Samples Surveillance Missed																	
EVENT DATE (5)			LER NUMBER (6)					REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)				
0 1	3 1	8 5	8 5	- 0 0 3	- 0 0	0 3	0 4	8 5					0 5 0 0 0				
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)														
N																	
POWER LEVEL (10)			73.71(b) 73.71(a) OTHER (Specify in Abstract Below and in Tab. NRC Form 305A)														
1 0 0																	
LICENSEE CONTACT FOR THIS LER (12)																	
NAME										TELEPHONE NUMBER							
James P. Pelletier, Plant Manager										AREA CODE							
										8 0 2		2 5 7 - 7 7 1 1					
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																	
CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NRCDS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NRCDS							
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH DAY YEAR					
YES (If yes, complete EXPECTED SUBMISSION DATE)										X NO							
ABSTRACT (Limit to 1400 spaces; i.e., approximately fifteen single-space typewritten lines) (16)																	
<p>January's monthly river water samples scheduled to be collected during the week ending 1/13/85 were collected 1/24/85. This date is contrary to the period allowed by Tech. Spec. 4.9.D.</p>																	

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMS NO. 3155-0105  
EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (3)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Vermont Yankee Nuclear Power Corp	0500027185	85	003	0	0	2	OF 02

TEXT (if more space is required, use additional NRC Form 255a) (17)

January's monthly river water sample scheduled to be collected during the week ending 1/13/85 were collected on 1/24/85.

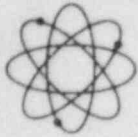
Surveillance frequency for Tech. Spec. 4.9.D. is not permitted to go beyond 25 percent of the prescribed interval nor increase the interval such that the total time for any three consecutive intervals exceeds 3.25 times the prescribed interval.

The sample analysis was expedited and the results were considered satisfactory. The plant had been operating at 100% steady state power since the last samples were taken. There is no reason to suspect that other than normal sample results would have been obtained if the samples were taken during the scheduled period.

The delay in obtaining the samples was due to personnel error. The involved personnel have reviewed the entire Environmental Surveillance Program with respect to its surveillance requirements to avoid a recurrence of this situation.

Based on the above, there were no adverse consequences to the public health and safety.

No previous similar occurrences have been reported in the last five years.



VERMONT YANKEE NUCLEAR POWER CORPORATION

P. O. BOX 157  
GOVERNOR HUNT ROAD  
VERNON, VERMONT 05354

March 4, 1985

VYV85-125

U.S. Nuclear Regulatory Commission  
Document No. 50-271  
Washington, D.C. 20555

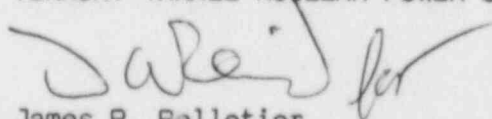
REFERENCE: Operating License DPR-28  
Docket No. 50-271  
Reportable Occurrence No. LER 85-03

Dear Sirs:

As defined by 10CFR50.73, we are reporting the attached Reportable Occurrence as LER 85-03.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

  
James P. Pelletier  
Plant Manager

RDP/drc

cc: Regional Administrator  
USNRC Office of Inspection and Enforcement  
Region I  
631 Park Avenue  
King of Prussia, Pennsylvania 19406

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