



**CENTERIOR
ENERGY**

PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44061
(216) 259-3737

Mail Address:
P.O. BOX 97
PERRY, OHIO 44081

Michael D. Lyster
VICE PRESIDENT - NUCLEAR

August 14, 1992
PY-CEI/NRR-1536 L

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the July 1992 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If there are any questions, please feel free to call.

Sincerely,

Michael D. Lyster

MDL:DWC:ss

Attachment

cc: NRR Project Manager
USNRC Senior Resident Inspector - Perry
USNRC, Region III
Director, Office of Resource Management
Ohio EPA

9208170083 920731
PDR ADDCK 05000440
R PDR

subsidiary companies
Cleveland Electric Illuminating
Toledo Edison

170028

JE24

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

July 1, 1992 - July 31, 1992

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO.	50-440
UNIT	Perry-1
DATE	08/14/92
Contact	H. L. Hegrat
Telephone	(216)259-3737

MONTH uly 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	1179	17	1166
2	1178	18	1165
3	1144	19	1166
4	914	20	1163
5	918	21	1182
6	1109	22	1185
7	1177	23	1177
8	1166	24	1179
9	1162	25	1176
10	1151	26	1168
11	910	27	1174
12	914	28	1176
13	1110	29	1171
14	1158	30	1179
15	1171	31	1179
16	1169		

Operating Data Report

UNIT: PERRY-1
DATE: 08/14/92

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: July 1992
3. Utility Contact: H. L. Hegrat (216) 259-3737
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:
None
10. Power level To Which Restricted, If Any (Net MWe): 100%
11. Reasons for Restrictions, If Any: Operating License Limit

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
12. Hours In Reporting Period	<u>744.0</u>	<u>5,111.0</u>	<u>41,219.0</u>
13. Hours Reactor Was Critical	<u>744.0</u>	<u>3,148.6</u>	<u>29,831.1</u>
14. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>744.0</u>	<u>2,979.1</u>	<u>28,873.0</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross Thermal Energy (MWH)	<u>2,581,118</u>	<u>10,050,822</u>	<u>98,683,711</u>
18. Gross Electrical Energy (MWH)	<u>882,697</u>	<u>3,443,491</u>	<u>33,938,293</u>
19. Net Electrical Energy (MWH)	<u>843,187</u>	<u>3,272,319</u>	<u>32,224,473</u>
20. Unit Service Factor	<u>100.0%</u>	<u>58.3%</u>	<u>70.0%</u>
21. Unit Availability Factor	<u>100.0%</u>	<u>58.3%</u>	<u>70.0%</u>
22. Unit Capacity Factor (Using MDC Net)	<u>97.2%</u>	<u>54.9%</u>	<u>68.0%</u>
23. Unit Capacity Factor (Using DER Net)	<u>95.2%</u>	<u>53.8%</u>	<u>65.6%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>7.5%</u>	<u>8.0%</u>
25. Forced Outage Hours	<u>0.0</u>	<u>240.9</u>	<u>2,524.2</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): <u>None</u>			
27. If Shut Down at end of Report Period, Estimated Date of Startup: <u>N/A</u>			

CODD/5966/SS

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July 1992

DOCKET NO. 50-440
 UNIT NAME: Perry - 1
 DATE 08/14/92
 CONTACT H.L. Hegrat
 TELEPHONE (216)259-3737

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
92-03	07/03/92	S	0	H	5	N/A	N/A	N/A	Request by system dispatcher to reduce power to 80%, to accommodate testing at other generating facilities.
92-04	07/10/92	S	0	H	5	N/A	N/A	N/A	Request by system dispatcher to reduce power, due to load requirements.

SUMMARY: During July, 1992 Perry-1 began the month at full power. On July 3, and July 10, 1992, reactor power was reduced as requested by the system dispatcher. Perry-1 ended the month at full power.

- ¹ F: Forced
 S: Scheduled
- ² Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training &
 License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

- ³ Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued
 5-Reduced Load
 6-Other

- ⁴ Exhibit G-Instructions for
 Preparation of Data Entry
 Sheets for Licensee Event
 Report (LER) File (NUREG1022)
- ⁵ Exhibit I-Same Source