******* NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *******

1. DOCKET.....50-423 OPERATING STATUS
2. REPORTING PERIOD...JULY 1992 OUTAGE + ONLINE HOURS... 16.3 + 727.7 = 744.0
3. UTILITY CONTACT.....A. L. Elms 203-444-5388
4. LICENSED THERMAL POWER..... 3411
5. NAMEPLATE RATING (GROSS MWE)..... 1,253 MW
6. DESIGN ELECTRICAL RATING (NET MWE)..... 1,153.6
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)..... 1,184.2
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE)..... 1,137.0
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....
N/A
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
11. REASON FOR RESTRICTION, IF ANY....N/A

****
* MILLSTONE *
* UNIT 3 *
****

	[illegible]	YEAR TO DATE	CUMULATIVE TO DATE
12. HOURS IN REPORTING PERIOD	744.0	5,111.0	55,007.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	744.0	3,731.9	40,379.2
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	828.1	6,466.5
15. HOURS GENERATOR ONLINE	727.7	3,606.8	39,424.6
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	2,418,929.0	11,780,778.1	128,724,924.0
18. GROSS ELECTRICAL ENERGY GENERATED (MWH)	828,472.5	4,062,075.0	44,413,336.5
19. NET ELECTRICAL ENERGY GENERATED (MWH)	787,460.2	3,838,235.9	42,251,697.7
20. UNIT SERVICE FACTOR	97.8	70.6	71.7
21. UNIT AVAILABILITY FACTOR	97.8	70.6	71.7
22. UNIT CAPACITY FACTOR (USING MDC NET)	93.1	66.0	67.4
23. UNIT CAPACITY FACTOR (USING DER NET)	91.7	65.1	66.6
24. UNIT FORCED OUTAGE RATE	2.2	22.3	18.2
25. UNIT FORCED OUTAGE HOURS	16.3	1,036.7	8,765.8

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....
N/A

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423
UNIT MILLSTONE UNIT 3
DATE August 8, 1992
COMPLETED BY A. L. Elms 203-444-5388

MONTH July 1992

DAY	AVERAGE DAILY POWER LEVEL (MWE - NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE - NET)
1	1028	16	1122
2	988	17	1126
3	39	18	1125
4	606	19	1058
5	1102	20	1113
6	1117	21	1118
7	1120	22	1102
8	1119	23	1124
9	1118	24	1126
10	1114	25	1127
11	1113	26	1126
12	1116	27	1126
13	1115	28	1125
14	1115	29	1124
15	1114	30	1121
		31	1122

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-423
UNIT NAME MILLSTONE 3
DATE 08-10-92
COMPLETED BY A. L. Elms
TELEPHONE (203) 444-5388

No.	Date	Type (1)	Dura-tion Hours	Reason (2)	Method of Shut down Reactor(3)	Licensee Event Rept No.	System Code	Component Code	Cause and Corrective Action to Prevent Prevent Recurrence
92-05	07/03/92	F	16.3	A	N/A	N/A	EL	XFMR	Manually shutdown the turbine due to high hot side bushings on the main transformer. Reactor remained critical.

1: F: Forced
S: Scheduled

2: Reasons:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Exam
F-Administrative
G-Operational Error (Explain)
H-Other

3: Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued from previous month
5-Power Reduction (Duration = 0)
9-Other (Explain)

4: Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5: Exhibit 1 - Same Source

REFUELING INFORMATION REQUEST

July 1992

1. Name of facility: Millstone 3.

2. Scheduled date for next refueling shutdown: June 5, 1993

3. Scheduled date for restart following refueling: August 14, 1993

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendments?

   N/A

5. Scheduled date for submitting licensing action and supporting information.

   N/A

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

   N/A

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

   (a): 193 (b): 248

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

   Present size - 756.
   No increase requested.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

   End of cycle 5.