

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 1
1 6

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1											2	2	0	0	0	0	0	0	0	1	3	4	1	1	1	1	1	4	1	5															
7		8	9										14	15	25										26	30										57	CAT	58								
				LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT												
0	1											16	0	5	0	0	0	3	6	8	7	0	8	0	9	7	9	18	0	2	2	5	8	5	9											
7		8	REPORT SOURCE 60										61	DOCKET NUMBER										68	EVENT DATE										74	REPORT DATE										80
				REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE												

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 | During Mode 1 operation, following routine draining operation of the Reactor Drain Tank, outside containment

0 3 | Isolation valve 2CV-2201-2 would not fully close. The affected penetration was isolated within one hour by

0 4 | deactivating the inside containment isolation valve 2CV-2202-1 in the closed position, meeting the requirements

0 5 | of Action Statement Technical Specification (T.S.) 3.6.3.1.b. Other occurrences on containment penetrations

0 6 | are 50-368/79-063, 79-061, 79-044, & 78-19. This occurrence is reportable per T.S. 6.9.1.9.b.

0 7 |

0 8 |

7 8 9

[illegible]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

Investigation revealed foreign material had damaged seats and ball causing valve to leak through. The valve was disassembled, cleaned and reassembled. No replacement parts were available, the inside containment isolation valve, 2CV-2202-1 remained deactivated in the closed position. A subsequent engineering evaluation resulted in replacement of the EPG ball valve and Matryx actuator with a Canadian Worchester Controls pneumatic actuated valve package during the 1983 refueling outage. 2CV-2201-2 was released to operations (Continued)

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				
1	5	18	28	0	5	0	29	Power Esc. Test	130	A	131	NA
44	45	46	47	48	49	50	51	52	53	54	55	56

ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	2	34	35	NA		36
7	8	9	10	44	45		80

PERSONNEL EXPOSURES													80	
NUMBER			TYPE		DESCRIPTION									
1	7		0	0	0	37	2	38	NA					
7	8		9			11	12	13						39
PERSONNEL INJURIES													80	

PERSONNEL INJURIES										80	
NUMBER				DESCRIPTION							
1	8	10	0	0	0	40	NA			41	
7	8	9	11	12							80
LOSS OF OR DAMAGE TO CAPABILITY										80	

LOSS OF OR DAMAGE TO FACILITY		80
TYPE	DESCRIPTION	
1 9	Z 142 NA	IEZZ 11 143

[illegible]

NAME OF PREPARER: Patricia Campbell

PHONE: (501) 964-3100

8503110059 850225
PDR ADOCK 05000368
S PDR

LICENSEE EVENT REPORT

EXHIBIT A

ATTACHMENT

LER NO. 50-368/79-066/03X-1

Cause Description and Corrective Actions (Continued)

on 12/06/83, and operation has been satisfactory since that time.



ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

February 25, 1985

2CAN028519

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Arkansas Nuclear One - Unit 2
Docket No. 50-368
License No. NPF-6
Licensee Event Report
No. 79-066/03X-1

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Specification 6.9.1.9.b, attached is the subject report concerning the failure of outside containment isolation valve 2CV-2201-2 to close properly. This is a revision to a previous submittal dated August 31, 1979.

Very truly yours,

J. Ted Enos
Manager, Licensing

JTE:RJS:ds

Attachment

cc: Mr. Richard C. DeYoung
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Norman M. Haller, Director
Office of Management & Program Analysis
U. S. Nuclear Regulatory Commission
Washington, DC 20555

LE22
1/1