

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	G	A	E	I	H	I	2	0	0	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5
LICENSEE CODE							LICENSE NUMBER													LICENSE TYPE					CAT 58				

01	L	6	0	5	0	0	0	3	2	1	7	0	1	2	4	7	9	8	0	2	0	9	7	9	9
REPORT SOURCE		DOCKET NUMBER									EVENT DATE						REPORT DATE								

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02	While increasing the reactor power during a normal pre-conditional ramp it was deter-																																																																															
03	mine that a reactor coolant chemistry sample couldn't be obtained per Technical																																																																															
04	Specification 3.6.F.2.																																																																															
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09	SYSTEM CODE C G (11)		CAUSE CODE E (12)		CAUSE SUBCODE B (13)		COMPONENT CODE P u m p X X (14)				COMP. SUBCODE B (15)		VALVE SUBCODE Z (16)				
17	LER/RO REPORT NUMBER 7 9 (21) (22)		SEQUENTIA 0 1 0 (24) (26)		OCCURREN 0 3 (28) (29)		REPORT TYPE L (30)		REVISION NO. 0 (32)								
ACTION TAKEN A (33)		FUTURE ACTION X (34)		EFFECT ON PLANT A (35)		SHUTDOWN METHOD A (36)		HOURS 0 2 2 3 (37) (40)		ATTACHMENT SUBMITTED Y (41)		NPRD-4 FORM SUB. N (42)		PRIME COMP. SUPPLIER N (43)		COMPONENT MANUFACTURED C 6 6 5 (44) (47)	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10	At 0050 CST a orderly shutdown was initiate to comply with Technical Specification																																																																															
11	3.6.F.2.C. Reactor coolant sample couldn't be obtained due to both reactor water																																																																															
12	clean-up pumps being inoperable and the primary sample line being clogged. During the																																																																															
13	normal reactor shutdown the reactor automatically scrammed. Without the input from																																																																															
14	the RWCU System to determine the bottom head drain temperature the reactor (con't)																																																																															

15	FACILITY STATUS G (28)		% POWER 0 0 0 (29)		OTHER STATUS N/A (30)		METHOD OF DISCOVERY Z (31)		DISCOVERY DESCRIPTION N/A (32)	
16	ACTIVITY CONTENT RELEASED OF RELEASE Z (33)		Z (34)		AMOUNT OF ACTIVITY N/A (35)		LOCATION OF RELEASE N/A (36)			
17	PERSONNEL EXPOSURES NUMBER 0 0 0 (37)		TYPE Z (38)		DESCRIPTION N/A (39)					
18	PERSONNEL INJURIES NUMBER 0 0 0 (40)		DESCRIPTION N/A (41)							
19	LOSS OF OR DAMAGE TO FACILITY TYPE Z (42)		DESCRIPTION N/A (43)							
20	PUBLICITY REQUESTED N (44)		DESCRIPTION N/A (45)							

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recirculation pumps were unable to be restarted, thus, did not have the available points to plot the reactor cool down rate. A thousand series procedure was written to allow the reactor to be brought to the cold shutdown condition. Technical Specification 3.6.F.2.C wasn't complied with due to the delay in obtaining an approved procedure. The RWCU pump was repaired prior to reactor startup and the primary coolant sample line was return to service 2/21/79.