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August 20, 1984

NUCLEAR LICENSING & SAFETY DEPARTMENT

U.S. Nuclear Regulatory Commission
Region II
101 Marietta St., N.W., Suite 2900
Atlanta, Georgia 30323

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-13
File: 0260/15524/0310
Report No. 50-416/84-11, dated
April 24, 1984 (MAEC-84/0162)
AECM-84/0418

Attached is a supplemental response to the "Notice of Deviation"
416/84-11-05, which provides additional information on the corrective actions
taken to fulfil the commitment requiring periodic testing of remote shutdown
control components.

Yours truly,

L. F. Dale
Director

RLS/SHH:rg
Attachment

cc: Mr. J. B. Richard (w/a)
Mr. R. B. McGehee (w/o)
Mr. N. S. Reynolds (w/o)
Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a)
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SUPPLEMENTAL RESPONSE TO NRC DEVIATION 416/84-11-05

Directive 06-OP-1C61-Temp 1 was issued to perform the necessary tests to prove operability on the control devices contained on the remote shutdown panels. These tests were successfully completed on August 4, 1984, except for valve E12-F053A and RCIC. The surveillance requirements will be incorporated into Surveillance Procedure 06-OP-1C61-R002 which will implement the new requirements contained in Amendment 13 to the GGNS Operating License Manual. This procedure will be issued upon issuance of Amendment 13.

Valve E12-F053A was tagged-out to perform feedwater check valve local leak rate tests and could not be surveilled. Testing will be completed prior to start-up.

The controls associated with the RCIC System cannot be surveilled until the plant becomes critical and reaches 150 pounds reactor vessel pressure. This test will be performed per Surveillance Procedure 06-OP-1E51-R005 which will be revised to reflect the new Technical Specification requirements.