

As required by the Provisions of the ASME Code Rules

Metropolitan Edison Company
1. Owner 2800 Pottsville Pike, Reading, Pennsylvania
(Name and Address of Owner)
Three Mile Island Nuclear Generating Station
2. Plant Route 441 South, Middletown, Pennsylvania
(Name and Address of Plant)
3. Plant Unit Unit 1 4. Owner Certificate of Authorization (if required) NA
5. Commercial Service Date 09/02/74 6. National Board Number for Unit Reactor Vessel N-109
7. Components Inspected See Table 1

[illegible]

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00029) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

9601190216 960111
PDR ADOCK 05000219
Q PDR

FORM NIS-1 (back)

8. Examination Dates 10-17-93 to 10-11-95 9. Inspection Interval from 1991 to 2001
10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval. See Table 1. The Inservice Inspections required for the Second Interval are approximately 49% complete.
11. Abstract of Conditions Noted
See Table 2
12. Abstract of Corrective Measures Recommended and Taken
See Table 2

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Date DEC 21 19 95 Signed MANAGER NDE/ISI By John S. Jandorf
Owner

Certificate of Authorization No. (if applicable) NA Expiration Date NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of PA and employed by Hartford Steam Boiler & Engine Co. HARTFORD, CT have inspected the components described in this Owners' Data Report during the period 10-17-93 to 10-11-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners' Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date DEC 21 19 95

Joseph L. Mobley
Inspector's Signature

Commissions NB 5478 (I) (N) PA 1887
National Board, State, Province and No.

FORM NIS-1 (back)

8. Examination Dates 10-17-93 to 10-11-95 9. Inspection Interval from 1991 to 2001
10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval. See Table 1. The Inservice Inspections required for the Second Interval are approximately 49% complete.
11. Abstract of Conditions Noted
See Table 2
12. Abstract of Corrective Measures Recommended and Taken
See Table 2

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Date DEC 21 19 95 Signed MANAGER NDE/ISI By JHS Jandorf
Owner

Certificate of Authorization No. (if applicable) NA Expiration Date NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of PA and employed by Hartford Steam Boiler & I Co. HARTFORD, CT have inspected the components described in this Owners' Data Report during the period 10-17-93 to 10-11-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners' Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date DEC 21 19 95
Joseph A. Sholly Commissions NB 5478 (I) (N) PA 1887
Inspector's Signature National Board, State, Province and No.

TABLE OF CONTENTS

Form NIS-1 Owners Data Report	1 Page (2-Sided)
Terms and Definitions	3 Pages
NIS-1 Table 1 (abstract of examinations)	19 Pages
NIS-1 Table 1 (abstract of pressure testing examinations)	2 Pages
NIS-1 Table 2 (abstract of corrective actions)	1 Page
NIS-2 Reports (documentation of repairs/replacements)	31 Pages (2-Sided) 28 Reports

NIS-1
TERMS AND DEFINITIONS

I. Explanation of Columnar Information

- A. Exam No. - Provides a unique identification number for each examination generated.
- B. Item No. - Provides the assigned item number per Section XI
- C. Exam Cat. - Provides the assigned category number per Section XI.
- D. Identification - Provides a unique identification for every component/subcomponent in the schedule. Tag number, suffix (when used), and code are all used to make up a unique identification for all components.
 - 1. Tag Number - This provides the highest level of identification for components.
 - 2. Suffix - Major components such as a steam generator have to be broken down to a subcomponent level in order to identify such things as specific welds. Suffix provides this further breakdown if necessary.
 - 3. Code - Provides the mechanical component code per Technical Functions procedure EP-035.

Several examples of identification are shown below:

<u>Tag Number</u>	<u>Suffix</u>	<u>Code</u>
RC-T-0001	RV-0012	Weld
Identification ____↑	↑ ____ Weld Number	Component ____↑
for the Reactor	for a Specific	Code for
Vessel (RV)	Location on the RV	Welds

<u>Tag Number</u>	<u>Suffix</u>	<u>Code</u>
RC-P-0001A	001MPM (See Note 1)	Bolt
Reactor Coolant ____↑	↑ ____ Main Flange	Component ____↑
Pump 1A	Bolt 1	Code for
		Bolts

<u>Tag Number</u>	<u>Suffix</u>	<u>Code</u>
RC-0001		Weld
Identification ____↑	↑ ____ Not used for	Component ____↑
for a nozzle	items which are	Code for
to pipe weld	not part of a	Welds
	major component	

Note 1: M & Q is the designator used for Bolts and Nuts.

- E. ISI Isometric No. - Provides the drawing on which the component can be located.
- F. Syst. - Provides an abbreviation for the system in which the component is located. See the listing below.

<u>Abbreviation</u>	<u>System</u>
BS	Reactor Building Spray
CF	Core Flood
CO	Condensate
DC	Decay Heat Closed Cooling
DH	Decay Heat Removal
EF	Emergency Feedwater
FW	Main Feedwater
HP	Hydrogen Purge
MS	Main Steam
MU	Make-up and Purification
NS	Nuclear Services Closed Cooling
RC	Reactor Coolant
RR	Reactor Building Emergency Cooling
RW	River Water

- G. Exam Meth - Lists the examination method applicable to each examination number. See the listing below.

VIS	Visual examination
MT	Magnetic particle examination
PT	Liquid penetrant examination
RT	Radiographic examination
UT	Ultrasonic examination

H. Reason - Provides the reason that the component was examined.

PSI	The examination was a preservice examination required by IWB-2200, IWC-2200, or IWD-2200.
ISI	The examination was performed as part of normal inspection schedule required by IWB-2420, IWC-2420, IWD-2400, or IWF-2420.
EXP	The examination was performed as part of an expanded sample as required by IWB-2430, IWC-2430, IWD-2430, or IWF-2430.
FOL	The examination was a follow-up examination per IWB-2420, IWC-2420, or IWF-2420.

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95
PAGE: 0001

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-B	B2.70	MU-C-0001A		MANIFOLD LONG SEAM	MU	UT	091595	4.000	
		MU-1034L	WELD	WELD			ISI	4.000	
B-B	B2.70	MU-C-0001A		MANIFOLD LONG SEAM WELD	MU	UT	091595	4.000	
		MU-1035L	WELD				ISI	4.000	
B-F	B5.130	RC-0024BM		PIPE TO PIPE WELD	RC	PT	092595	28.000	
			WELD				ISI	28.000	
B-F	B5.130	RC-0024BM		PIPE TO PIPE WELD	RC	UT	092495	28.000	
			WELD				ISI	28.000	
B-F	B5.140	MU-0907BM		VALVE TO SAFE END WELD	MU	PT	091395	2.500	
			WELD				ISI	2.500	
B-F	B5.140	MU-0908BM		SAFE END TO NOZZLE WELD	MU	PT	091395	3.500	
			WELD				ISI	3.500	
B-F	B5.140	RC-0186BM		SAFE END TO ELBOW WELD	RC	PT	092395	1.500	
			WELD				ISI	1.500	
B-F	B5.140	RC-0252BM		NOZZLE TO SAFE END WELD	RC	PT	092395	1.500	
			WELD				ISI	1.500	
B-F	B5.140	RC-0253BM		NOZZLE TO SAFE END WELD	RC	PT	092195	1.500	
			WELD				ISI	1.500	
B-F	B5.140	RC-0288BM		SAFE END TO ELBOW WELD	RC	PT	093095	1.500	PSI OF NEW WELD.
			WELD				PSI	1.500	
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	ITEM NO. B6.10 IS INDICATIVE OF THE
		RH-0021M&Q	BOLT				ISI		REACTOR VESSEL CLOSURE HEAD NUTS.
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0022M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092595	6.500	
		RH-0023M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092595	6.500	
		RH-0024M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092595	6.500	
		RH-0025M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0026M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0027M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0028M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0029M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0030M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0031M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0032M&Q	BOLT				ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0002

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0033M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0034M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0035M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0036M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0037M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0038M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0039M&Q	BOLT				ISI		
B-G-1	B6.10	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0040M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	ITEM NO. B6.30 IS INDICATIVE OF THE REACTOR VESSEL STUDS, REMOVED.
		RH-0021M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0021M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0022M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0022M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092595	6.500	
		RH-0023M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0023M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092595	6.500	
		RH-0024M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0024M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092595	6.500	
		RH-0025M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0025M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0026M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0026M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0027M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0027M&Q	BOLT				ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0003

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0028M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0028M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0029M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0029M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0030M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0030M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT		6.500	
		RH-0031M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0031M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0032M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0032M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0033M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0033M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0034M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0034M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092695	6.500	
		RH-0035M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092695	6.500	
		RH-0035M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0036M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0036M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0037M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0037M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0038M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0038M&Q	BOLT				ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0004

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0039M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0039M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	MT	092795	6.500	
		RH-0040M&Q	BOLT				ISI		
B-G-1	B6.30	RC-T-0001		HEAD STUD AND NUT	RC	UT	092795	6.500	
		RH-0040M&Q	BOLT				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0021F	FLANGE				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0023F	FLANGE				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0026F	FLANGE				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0031F	FLANGE				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0036F	FLANGE				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0039F	FLANGE				ISI		
B-G-1	B6.40	RC-T-0001		FLANGE LIGAMENTS	RC	UT	100695	6.500	
		RH-0040F	FLANGE				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092595	6.500	
		RH-0021W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092595	6.500	
		RH-0022W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092595	6.500	
		RH-0023W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092595	6.500	
		RH-0024W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092595	6.500	
		RH-0025W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092595	6.500	
		RH-0026W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092695	6.500	
		RH-0027W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0028W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0029W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0030W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0031W	BOLT				ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95
PAGE: 0005

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092695	6.500	
		RH-0032W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092695	6.500	
		RH0033W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092695	6.500	
		RH-0034W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0035W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092695	6.500	
		RH-0036W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0037W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0038W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0039W	BOLT				ISI		
B-G-1	B6.50	RC-T-0001		SPHERICAL WASHERS	RC	VIS	092795	6.500	
		RH-0040W	BOLT				ISI		
B-G-2	B7.20	RC-T-0002		RC-RV-2 INLET FLANGE BOLT	RC	VIS	092295	1.125	PSI OF NEW BOLTING.
		RC-0274-BT	FLANGE	ING			PSI		
B-G-2	B7.30	RC-H-0001B		LOWER PRIMARY HANDHOLE BO	RC	VIS	092895	2.000	PSI OF NEW BOLTING.
		LPH-BT	BLTNG	LTNG			PSI		
B-G-2	B7.50	MU-0611BT		FLANGE BOLTING	MU	VIS	091895	1.120	
			FLANGE				ISI		
B-G-2	B7.50	RC-P-0001B		SEAL INJECTION FLANGE BOL	RC	VIS	091895	1.125	
		MU0588BT	FLANGE	TING			ISI		
B-G-2	B7.60	RC-P-0001B		LOWER SEAL HOUSING	RC	VIS	091195	2.000	PSI OF NEW BOLTING.
		LSHBT	BLTNG				PSI		
B-G-2	B7.60	RC-P-0001C		LOWER SEAL HOUSING BOLTIN	RC	VIS	091995	4.500	
		LSHBT	BLTNG	G			ISI		
B-G-2	B7.70	CF-V-0005A		HINGE PIN RETAINER BOLTS	CF	VIS	093095	14.000	PSI OF NEW HINGE PIN RETAINER BOLTS
			BOLT				PSI		
B-G-2	B7.70	MU-V-0113		MU-V-113	MU	VIS	050895	2.500	PSI OF NEW BOLTING.
			BOLT	BONNET BOLTING			PSI		
B-G-2	B7.70	RC-V-0002		BONNET BOLTING	RC	VIS	091995	2.500	PSI OF NEW BOLTING.
			BLTNG				PSI		
B-G-2	B7.80	RDU-0001		FLANGE BOLTING	RC	VIS	092095	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-001	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0002		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-002	FLANGE				PSI		
B-G-2	B7.80	RDU-0003		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-003	FLANGE				ISI		
B-G-2	B7.80	RDU-0003		FLANGE BOLTING	RC	VIS	052794	1.000	PSI OF NEW BOLTING.
		CRDM-003	FLANGE				PSI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0006

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-2	B7.80	RDU-0004		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-004	FLANGE				PSI		
B-G-2	B7.80	RDU-0005		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-005	FLANGE				ISI		
B-G-2	B7.80	RDU-0006		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-006	FLANGE				ISI		
B-G-2	B7.80	RDU-0006		FLANGE BOLTING	RC	VIS	052794	1.000	PSI OF NEW BOLTING.
		CRDM-006	FLANGE				PSI		
B-G-2	B7.80	RDU-0007		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-007	FLANGE				PSI		
B-G-2	B7.80	RDU-0008		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-008	FLANGE				PSI		
B-G-2	B7.80	RDU-0009		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-009	FLANGE				PSI		
B-G-2	B7.80	RDU-0010		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-010	FLANGE				PSI		
B-G-2	B7.80	RDU-0011		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-011	FLANGE				ISI		
B-G-2	B7.80	RDU-0012		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-012	FLANGE				ISI		
F-G-2	B7.80	RDU-0013		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-013	FLANGE				PSI		
B-G-2	B7.80	RDU-0014		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-014	FLANGE				ISI		
B-G-2	B7.80	RDU-0015		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-015	FLANGE				ISI		
B-G-2	B7.80	RDU-0016		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-016	FLANGE				ISI		
B-G-2	B7.80	RDU-0017		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-017	FLANGE				ISI		
B-G-2	B7.80	RDU-0018		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-018	FLANGE				PSI		
B-G-2	B7.80	RDU-0019		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-019	FLANGE				ISI		
B-G-2	B7.80	RDU-0020		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-020	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0021		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-021	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0022		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-022	FLANGE				ISI		
B-G-2	B7.80	RDU-0023		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-023	FLANGE				PSI		
B-G-2	B7.80	RDU-0024		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-024	FLANGE				ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0007

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-2	B7.80	RDU-0025		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-025	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0026		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING. SEE TABLE 2.
		CRDM-026	FLANGE				PSI		
B-G-2	B7.80	RDU-0027		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-027	FLANGE				ISI		
B-G-2	B7.80	RDU-0027		FLANGE BOLTING	RC	VIS	052794	1.000	PSI OF NEW BOLTING.
		CRDM-027	FLANGE				PSI		
B-G-2	B7.80	RDU-0028		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-028	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0029		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-029	FLANGE				PSI		
B-G-2	B7.80	RDU-0030		FLANGE BOLTING	RC	VIS	090995	1.000	PSI OF NEW BOLTING.
		CRDM-030	FLANGE				PSI		
B-G-2	B7.80	RDU-0031		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-031	FLANGE				PSI		
B-G-2	B7.80	RDU-0032		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-032	FLANGE				PSI		
B-G-2	B7.80	RDU-0033		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-033	FLANGE				ISI		
B-G-2	B7.80	RDU-0034		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-034	FLANGE				ISI		
B-G-2	B7.80	RDU-0035		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-035	FLANGE				ISI		
B-G-2	B7.80	RDU-0036		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-036	FLANGE				ISI		
B-G-2	B7.80	RDU-0037		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-037	FLANGE				PSI		
B-G-2	B7.80	RDU-0038		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-038	FLANGE				ISI		
B-G-2	B7.80	RDU-0039		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-039	FLANGE				PSI		
B-G-2	B7.80	RDU-0040		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-040	FLANGE				PSI		
B-G-2	B7.80	RDU-0041		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-041	FLANGE				ISI		
B-G-2	B7.80	RDU-0042		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-042	FLANGE				ISI		
B-G-2	B7.80	RDU-0043		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-043	FLANGE				ISI		
B-G-2	B7.80	RDU-0044		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-044	FLANGE				PSI		
B-G-2	B7.80	RDU-0045		FLANGE BOLTING	RC	VIS	092495	1.000	PSI OF NEW BOLTING.
		CRDM-045	FLANGE				PSI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0008

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-2	B7.80	RDU-0046		FLANGE BOLTING	RC	VIS	092495	1.000	PSI OF NEW BOLTING.
		CRDM-046	FLANGE				PSI		
B-G-2	B7.80	RDU-0047		FLANGE BOLTING	RC	VIS	092495	1.000	PSI OF NEW BOLTING.
		CRDM-047	FLANGE				PSI		
B-G-2	B7.80	RDU-0048		FLANGE BOLTING	RC	VIS	092495	1.000	PSI OF NEW BOLTING.
		CRDM-048	FLANGE				PSI		
B-G-2	B7.80	RDU-0049		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-049	FLANGE				ISI		
B-G-2	B7.80	RDU-0050		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-050	FLANGE				PSI		
B-G-2	B7.80	RDU-0051		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-051	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0051		FLANGE BOLTING	RC	VIS	052794	1.000	PSI OF NEW BOLTING.
		CRDM-051	FLANGE				PSI		
B-G-2	B7.80	RDU-0052		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-052	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0053		FLANGE BOLTING	RC	VIS	092495	1.000	PSI OF NEW BOLTING. SEE TABLE 2.
		CRDM-053	FLANGE				PSI		
B-G-2	B7.80	RDU-0054		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-054	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0055		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-055	FLANGE				PSI		
B-G-2	B7.80	RDU-0056		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-056	FLANGE				ISI		
B-G-2	B7.80	RDU-0057		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING.
		CRDM-057	FLANGE				PSI		
B-G-2	B7.80	RDU-0058		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-058	FLANGE				ISI		
B-G-2	B7.80	RDU-0059		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-059	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0060		FLANGE BOLTING	RC	VIS	091595	1.000	MINOR LEAKAGE REMAINS UNCHANGED
		CRDM-060	FLANGE				ISI		FROM PREVIOUS DATA.
B-G-2	B7.80	RDU-0061		FLANGE BOLTING	RC	VIS	092395	1.000	PSI OF NEW BOLTING. SEE TABLE 2.
		CRDM-061	FLANGE				PSI		
B-G-2	B7.80	RDU-0062		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-062	FLANGE				ISI		
B-G-2	B7.80	RDU-0063		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-063	FLANGE				ISI		
B-G-2	B7.80	RDU-0064		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-064	FLANGE				ISI		
B-G-2	B7.80	RDU-0065		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-065	FLANGE				ISI		
B-G-2	B7.80	RDU-0066		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-066	FLANGE				ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0009

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R

TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-G-2	B7.80	RDU-0067		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-067	FLANGE				ISI		
B-G-2	B7.80	RDU-0068		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-068	FLANGE				ISI		
B-G-2	B7.80	RDU-0069		FLANGE BOLTING	RC	VIS	091595	1.000	
		CRDM-069	FLANGE				ISI		
B-J	B9.11	DH-0005		PIPE TO ELBOW WELD	DH	PT	091595	12.000	
			WELD				ISI	12.000	
B-J	B9.11	DH-0005		PIPE TO ELBOW WELD	DH	UT	091595	12.000	
			WELD				ISI	12.000	
B-J	B9.11	DH-0009		PIPE TO ELBOW WELD	DH	PT	091895	12.000	
			WELD				ISI	12.000	
B-J	B9.11	DH-0009		PIPE TO ELBOW WELD	DH	UT	091895	12.000	
			WELD				ISI	12.000	
B-J	B9.11	RC-0014		PIPE TO NOZZLE WELD	RC	MT	091495	36.000	
			WELD				ISI	36.000	
B-J	B9.11	RC-0014		PIPE TO NOZZLE WELD	RC	UT	091495	36.000	
			WELD				ISI	36.000	
B-J	B9.11	RC-0046		ELBOW TO ELBOW WELD	RC	MT	092095	28.000	
			WELD				ISI	28.000	
B-J	B9.11	RC-0046		ELBOW TO ELBOW WELD	RC	UT	092095	28.000	
			WELD				ISI	28.000	
B-J	B9.11	SR-0001		PIPE TO ELBOW WELD	RC	PT	092095	10.000	
			WELD				ISI	10.000	
B-J	B9.11	SR-0001		PIPE TO ELBOW WELD	RC	UT	092095	10.000	
			WELD				ISI	10.000	
B-J	B9.12	RC-0135L		INSIDE RADIUS LONG ELBOW	RC	MT	091895	28.000	
			WELD				ISI	28.000	
B-J	B9.12	RC-0135L		INSIDE RADIUS LONG ELBOW	RC	UT	092095	28.000	
			WELD				ISI	28.000	
B-J	B9.12	RC-0136L		OUTSIDE RADIUS LONG ELBOW	RC	MT	091895	28.000	
			WELD				ISI	28.000	
B-J	B9.12	RC-0136L		OUTSIDE RADIUS LONG ELBOW	RC	UT	092095	28.000	
			WELD				ISI	28.000	
B-J	B9.21	MU-0111		TEE TO REDUCER WELD	MU	PT	091395	2.500	
			WELD				ISI	2.500	
B-J	B9.21	MU-0113		ELBOW TO PIPE WELD	MU	PT	091395	2.500	
			WELD				ISI	2.500	
B-J	B9.21	MU-0114		PIPE TO ELBOW WELD	MU	PT	091395	2.500	
			WELD				ISI	2.500	
B-J	B9.21	MU-0195		ELBOW TO PIPE WELD	MU	PT	091695	2.500	
			WELD				ISI	2.500	
B-J	B9.21	MU-0950		PIPE TO ELBOW WELD	MU	PT	091295	2.500	
			WELD				ISI	2.500	

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95
PAGE: 0010

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-J	B9.21	MU-0951	WELD	ELBOW TO PIPE WELD	MU	PT	091695 ISI	2.500 2.500	
B-J	B9.21	RC-0192	WELD	PIPE TO TEE WELD	RC	PT	092795 ISI	2.000 2.000	
B-J	B9.21	RC-0289	WELD	ELBOW TO PIPE WELD	RC	PT	092895 PSI	2.000 2.000	PSI OF NEW WELD.
B-J	B9.21	RC-0290	WELD	PIPE TO PIPE WELD	RC	PT	100595 PSI	2.000 2.000	PSI OF NEW WELD.
B-J	B9.21	SP-0006	WELD	PIPE TO ELBOW WELD	RC	PT	091895 ISI	2.500 2.500	
B-J	B9.21	SP-0007	WELD	ELBOW TO PIPE WELD	RC	PT	091895 ISI	2.500 2.500	
B-J	B9.21	SP-0011	WELD	ELBOW TO PIPE WELD	RC	PT	092095 ISI	2.500 2.500	
B-J	B9.32	RC-0112B	WELD	NOZZLE BRANCH WELD	RC	MT	092095 ISI	28.000 2.500	
B-J	B9.40	MU-0582S	WELD	PIPE TO ELBOW WELD	MU	PT	091895 ISI	1.500 1.500	
B-J	B9.40	MU-0583S	WELD	ELBOW TO PIPE WELD	MU	PT	091895 ISI	1.500 1.500	
B-J	B9.40	MU-0584S	WELD	PIPE TO ELBOW WELD	MU	PT	091895 ISI	1.500 1.500	
B-J	B9.40	MU-0585S	WELD	ELBOW TO PIPE WELD	MU	PT	092095 ISI	1.500 1.500	
B-J	B9.40	MU-0586S	WELD	PIPE TO ELBOW WELD	MU	PT	092095 ISI	1.500 1.500	
B-J	B9.40	MU-0587S	WELD	ELBOW TO PIPE WELD	MU	PT	092095 ISI	1.500 1.500	
B-J	B9.40	MU-0588S	WELD	PIPE TO FLANGE WELD	MU	PT	091895 ISI	1.500 1.500	
B-J	B9.40	MU-0611S	WELD	PIPE TO FLANGE WELD	MU	PT	091995 ISI	1.500 1.500	
B-J	B9.40	MU-0612S	WELD	FLANGE TO PIPE WELD	MU	PT	091995 ISI	1.500 1.500	
B-J	B9.40	MU-0668S	WELD	ELBOW TO PIPE WELD	MU	PT	091695 ISI	1.500 1.500	
B-J	B9.40	MU-0669S	WELD	PIPE TO ELBOW WELD	MU	PT	091695 ISI	1.500 1.500	
B-J	B9.40	MU-0670S	WELD	ELBOW TO PIPE WELD	MU	PT	091695 ISI	1.500 1.500	
B-J	B9.40	MU-0671S	WELD	PIPE TO ELBOW WELD	MU	PT	091695 ISI	1.500 1.500	
B-J	B9.40	MU-0672S	WELD	TEE TO PIPE WELD	MU	PT	091695 ISI	1.500 1.500	

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM	IDENTIFICATION		CODE	DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER	SUFFIX							
B-J	B9.40	MU-0673S			TEE TO REDUCER WELD	MU	PT	091695	1.500	
				WELD				ISI	1.500	
B-J	B9.40	MU-0674S			PIPE TO TEE WELD	MU	PT	091695	1.500	
				WELD				ISI	1.500	
B-J	B9.40	MU-0675S			ELBOW TO PIPE WELD	MU	PT	091695	1.500	
				WELD				ISI	1.500	
B-J	B9.40	MU-0676S			PIPE TO ELBOW WELD	MU	PT	091695	1.500	
				WELD				ISI	1.500	
B-J	B9.40	MU-1407S			PIPE TO TEE	MU	PT	091495	1.500	PSI OF NEW WELD.
				WELD				PSI	1.500	
B-J	B9.40	MU-1408S			PIPE TO VALVE	MU	PT	090895	1.500	PSI OF NEW WELD.
				WELD				PSI	1.500	
B-J	B9.40	MU-1409S			PIPE TO VALVE	MU	PT	090895	1.500	PSI OF NEW WELD.
				WELD				PSI	1.500	
B-J	B9.40	MU-1410S			PIPE TO VALVE	MU	PT	091295	1.500	PSI OF NEW WELD.
				WELD				PSI	1.500	
B-J	B9.40	SP-0066S			ELBOW TO PIPE WELD	RC	PT	092195	1.500	
				WELD				ISI	1.500	
B-K-1	B10.10	CF-0051WA			INTEGRAL ATTACHMENT WELD	CF	PT	091395	14.000	SEE TABLE 2.
				WELD				ISI	14.000	
B-K-1	B10.10	CF-0091WA			INTEGRAL ATTACHMENT WELD	CF	PT	091395	14.000	
				WELD				ISI	14.000	
B-K-1	B10.10	CF-0092WA			INTEGRAL ATTACHMENT WELD	CF	PT	091395	14.000	
				WELD				ISI	14.000	
B-K-1	B10.10	CF-0093WA			INTEGRAL ATTACHMENT WELD	CF	PT	091395	14.000	
				WELD				ISI	14.000	
B-K-1	B10.10	CF-0094WA			INTEGRAL ATTACHMENT WELD	CF	PT	091395	14.000	
				WELD				ISI	14.000	
B-M-2	B12.50	CF-V-0005A			CF-V-5A VALVE	CF	VIS	092995	14.000	
				INTER	INTERIOR			ISI		
B-O	B14.10	RDU-0003			BASE TO MOTOR TUBE WELD	RC	PT	060494	5.800	DISASSEMBLED DURING UNPLANNED
		CRD-0007		WELD				ISI	4.200	OUTAGE IN THE 10TH OPERATING CYCLE.
B-O	B14.10	RDU-0003			MOTOR TUBE TO EXTENSION W	RC	PT	060494	4.200	DISASSEMBLED DURING UNPLANNED
		CRD-0008		WELD	ELD			ISI	4.200	OUTAGE IN THE 10TH OPERATING CYCLE.
B-O	B14.10	RDU-0003			EXTENSION TO CAP WELD	RC	PT	060494	4.200	DISASSEMBLED DURING UNPLANNED
		CRD-0009		WELD				ISI	4.200	OUTAGE IN THE 10TH OPERATING CYCLE.
B-O	B14.10	RDU-0006			BASE TO MOTOR TUBE WELD	RC	PT	060494	5.800	DISASSEMBLED DURING UNPLANNED
		CRD-0016		WELD				ISI	4.200	OUTAGE IN THE 10TH OPERATING CYCLE.
B-O	B14.10	RDU-0006			MOTOR TUBE TO EXTENSION W	RC	PT	060494	4.200	DISASSEMBLED DURING UNPLANNED
		CRD-0017		WELD	ELD			ISI	4.200	OUTAGE IN THE 10TH OPERATING CYCLE.
B-O	B14.10	RDU-0006			EXTENSION TO CAP WELD	RC	PT	060494	4.200	DISASSEMBLED DURING UNPLANNED
		CRD-0018		WELD				ISI	4.200	OUTAGE IN THE 10TH OPERATING CYCLE.
C-A	C1.10	RC-H-0001B			SHELL TO SHELL CIRC WELD	RC	UT	092395	151.000	
		SG-0024		WELD				ISI	151.000	

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95
PAGE: 0012

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
C-C	C3.20	DH-0154WA		INTEGRAL ATTACHMENT WELD	DH	PT	090495	14.000	
			WELD				ISI	14.000	
C-C	C3.20	DH-0155WA		INTEGRAL ATTACHMENT WELD	DH	PT	090495	14.000	
			WELD				ISI		
C-C	C3.20	DH-0489WA		INTEGRAL ATTACHMENT WELD	DH	PT	091695	12.000	
			WELD				ISI		
C-C	C3.20	FW-0126WA		INTEGRAL ATTACHMENT WELD	FW	MT	092295	14.000	
			WELD				ISI		
C-C	C3.20	FW-0127WA		INTEGRAL ATTACHMENT WELD	FW	MT	092295	14.000	
			WELD				ISI		
C-C	C3.20	FW-0178WA		INTEGRAL ATTACHMENT WELD	FW	MT	092195	20.000	
			WELD				ISI		
C-C	C3.20	FW-0179WA		INTEGRAL ATTACHMENT WELD	FW	MT	092195	20.000	
			WELD				ISI		
C-C	C3.20	FW-0180WA		INTEGRAL ATTACHMENT WELD	FW	MT	092195	20.000	
			WELD				ISI		
C-C	C3.20	FW-0181WA		INTEGRAL ATTACHMENT WELD	FW	MT	092195	20.000	
			WELD				ISI		
C-C	C3.20	FW-0238WA		INTEGRAL ATTACHMENT WELD	FW	MT	090495	20.000	
			WELD				ISI		
C-C	C3.20	MS-0273WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0274WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0275WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0276WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0277WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0278WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0279WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0280WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0281WA		INTEGRAL ATTACHMENT WELD	MS	MT	090595	24.000	
			WELD				ISI		
C-C	C3.20	MS-0282WA		INTEGRAL ATTACHMENT WELD	MS	MT	091595	24.000	
			WELD				ISI		
C-C	C3.20	MU-1383WA		INTEGRAL ATTACHMENT WELD	MU	PT	092195	2.500	
			WELD				ISI		
C-C	C3.20	RR-0248WA		INTEGRAL ATTACHMENT WELD	RR	MT	091595	12.000	
			WELD				ISI		

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
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3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
C-C	C3.20	RR-0249WA		INTEGRAL ATTACHMENT WELD	RR	MT	091995 ISI	12.000	CONDITION REMAINS UNCHANGED FROM PREVIOUS DATA.
C-E-1	C2.05	DH-0019WA	WELD	INTEGRAL ATTACHMENT WELD	DH	PT	090495 FOL	14.000	
C-F-1	C5.11	BS-0004	WELD	PIPE TO FLANGE @ BS-P-1A	BS	PT	090795 ISI	10.000	
C-F-1	C5.11	BS-0004	WELD	PIPE TO FLANGE @ BS-P-1A	BS	UT	091195 ISI	10.000	
C-F-1	C5.11	BS-0015	WELD	TEE TO PIPE FOR BS-P-1A	BS	UT	090795 ISI	10.000	
C-F-1	C5.11	BS-0015	WELD	TEE TO PIPE FOR BS-P-1A	BS	PT	090795 ISI	10.000	
C-F-1	C5.11	BS-0080	WELD	ELBOW TO PIPE TO BS-V-60A	BS	UT	090495 ISI	6.000	
C-F-1	C5.11	BS-0080	WELD	ELBOW TO PIPE TO BS-V-60A	BS	PT	090495 ISI	6.000	
C-F-1	C5.11	DH-0057	WELD	VALVE TO PIPE WELD	DH	PT	091595 ISI	12.000	
C-F-1	C5.11	DH-0057	WELD	VALVE TO PIPE WELD	DH	UT	091595 ISI	12.000	
C-F-1	C5.11	DH-0103	WELD	PIPE TO VALVE WELD	DH	PT	082595 ISI	10.000	
C-F-1	C5.11	DH-0103	WELD	PIPE TO VALVE WELD	DH	UT	082595 ISI	10.000	
C-F-1	C5.11	MU-0970	WELD	ELBOW TO PIPE WELD	MU	PT	082395 ISI	6.000	
C-F-1	C5.11	MU-0970	WELD	ELBOW TO PIPE WELD	MU	UT	082995 ISI	6.000	
C-F-1	C5.21	MU-1078	WELD	ELBOW TO PIPE WELD	MU	PT	090695 ISI	2.500	
C-F-1	C5.21	MU-1078	WELD	ELBOW TO PIPE WELD	MU	UT	090695 ISI	2.500	
C-F-1	C5.21	MU-1095	WELD	PIPE TO ELBOW WELD	MU	PT	082395 ISI	4.000	
C-F-1	C5.21	MU-1095	WELD	PIPE TO ELBOW WELD	MU	UT	082995 ISI	4.000	
C-F-1	C5.21	MU-1331	WELD	PIPE TO FLOW ELEMENT WELD	MU	PT	082995 ISI	2.000	
C-F-1	C5.21	MU-1331	WELD	PIPE TO FLOW ELEMENT WELD	MU	UT	082895 ISI	2.000	
C-F-1	C5.30	MU-1319S	WELD	PIPE TO ELBOW WELD	MU	PT	082395 ISI	2.000	
C-F-1	C5.41	MU-1062B	WELD	PIPE TO WELD-O-LET WELD	MU	PT	082995 ISI	4.000	
								2.500	

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0014

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
C-F-2	C5.51	EF-0002	WELD	PIPE TO ELBOW WELD	EF	MT	092095 ISI	6.000 6.000	
C-F-2	C5.51	EF-0002	WELD	PIPE TO ELBOW WELD	EF	UT	092095 ISI	6.000 6.000	
C-F-2	C5.51	EF-0024	WELD	ELBOW TO PIPE WELD	EF	MT	091695 ISI	6.000 6.000	
C-F-2	C5.51	EF-0024	WELD	ELBOW TO PIPE WELD	EF	UT	091695 ISI	6.000 6.000	
C-F-2	C5.51	FW-0002	WELD	ELBOW TO ELBOW WELD	FW	MT	091395 ISI	20.000 20.000	
C-F-2	C5.51	FW-0002	WELD	ELBOW TO ELBOW WELD	FW	UT	091495 ISI	20.000 20.000	
C-F-2	C5.51	FW-0074	WELD	PIPE TO TEE WELD	FW	MT	092295 ISI	14.000 14.000	
C-F-2	C5.51	FW-0074	WELD	PIPE TO TEE WELD	FW	UT	092295 ISI	14.000 14.000	
C-F-2	C5.51	MS-0001	WELD	PENETRATION TO PIPE WELD	MS	MT	091395 ISI	24.000 24.000	
C-F-2	C5.51	MS-0001	WELD	PENETRATION TO PIPE WELD	MS	UT	091395 ISI	24.000 24.000	
C-F-2	C5.51	MS-0002	WELD	ELBOW TO ELBOW WELD	MS	MT	091395 ISI	24.000 24.000	
C-F-2	C5.51	MS-0002	WELD	ELBOW TO ELBOW WELD	MS	UT	091395 ISI	24.000 24.000	
C-F-2	C5.51	MS-0003	WELD	PENETRATION TO ELBOW WELD	MS	MT	091395 ISI	24.000 24.000	
C-F-2	C5.51	MS-0003	WELD	PENETRATION TO ELBOW WELD	MS	UT	091395 ISI	24.000 24.000	
C-F-2	C5.51	MS-0067	WELD	NOZZLE TO ELBOW WELD	MS	MT	092195 ISI	24.000 24.000	SEE TABLE 2.
C-F-2	C5.51	MS-0067	WELD	NOZZLE TO ELBOW WELD	MS	UT	092195 ISI	24.000 24.000	
C-F-2	C5.51	MS-0166	WELD	WELD-O-LET TO FLANGE WELD	MS	RT	091595 ISI	6.000 6.000	SEE TABLE 2.
C-F-2	C5.51	RR-0044	WELD	PIPE TO ELBOW WELD	RR	MT	083195 ISI	12.000 12.000	SEE TABLE 2.
C-F-2	C5.51	RR-0044	WELD	PIPE TO ELBOW WELD	RR	UT	090195 ISI	12.000 12.000	
C-F-2	C5.51	RR-0054	WELD	PIPE TO PENETRATION WELD	RR	MT	090495 ISI	12.000 12.000	
C-F-2	C5.51	RR-0054	WELD	PIPE TO PENETRATION WELD	RR	UT	090495 ISI	12.000 12.000	
C-F-2	C5.51	RR-0206	WELD	PIPE TO ELBOW WELD	RR	MT	091695 ISI	12.000 12.000	

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95
PAGE: 0015

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike, Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
C-F-2	C5.51	RR-0206		PIPE TO ELBOW WELD	RR	UT	091895	12.000	
			WELD				ISI	12.000	
C-F-2	C5.51	RR-0224		PIPE TO ELBOW WELD	RR	MT	091895	12.000	
			WELD				ISI	12.000	
C-F-2	C5.51	RR-0224		PIPE TO ELBOW WELD	RR	UT	091895	12.000	
			WELD				ISI	12.000	
C-F-2	C5.52	MS-0004L		ELBOW LONG SEAM WELD	MS	MT	091395	24.000	
			WELD				ISI	24.000	
C-F-2	C5.52	MS-0004L		ELBOW LONG SEAM WELD	MS	UT	091395	24.000	
			WELD				ISI	24.000	
C-F-2	C5.81	RR-0140B		WELD-O-LET BRANCH WELD	RR	MT	091595	12.000	
			WELD				ISI	6.000	
D-B	D2.20	NSE-0023		INTEGRAL ATTACHMENT WELD	NS	VIS	082295	18.000	
		WA	WELD				ISI		
D-B	D2.20	NSH-0040		INTEGRAL ATTACHMENT WELD	NS	VIS	082495	12.000	
		WA	WELD				ISI		
D-B	D2.20	NSH-015.		INTEGRAL ATTACHMENT	NS	VIS	092395	6.000	
		WA	WELD				ISI		
D-B	D2.20	RWE-0005A		INTEGRAL ATTACHMENT WELD	RW	VIS	083195	24.000	
		WA	WELD				ISI		
F-A	F1.10	CF-0006		CORE FLOOD	CF	VIS	091395	14.000	
			SUPPORT	RIGID SUPPORT			ISI		
F-A	F1.10	CF-0007		CORE FLOOD IN CF VLV RM	CF	VIS	011394	14.000	PSI OF SPARE SNUBBER.
			SUPPORT	HYDRAULIC SNUBBER			PSI		
F-A	F1.10	DH-0004		DH IN SEC SHLD SW EL302	DH	VIS	091395	12.000	CONDITION REMAINS UNCHANGED FROM
			SUPPORT	HYDRAULIC SNUBBER			FOL		PREVIOUS DATA.
F-A	F1.10	DH-0005		DH IN SEC SHLD SW EL304	DH	VIS	100295	12.000	
			SUPPORT	HYDRAULIC SNUBBER			PSI		
F-A	F1.10	MUE-0039		MU A D-RING A COLD LG HPI	MU	VIS	091495	2.500	PSI OF SPARE SNUBBER.
			SUPPORT	HYDRAULIC SNUBBER			PSI		
F-A	F1.10	MUE-0043		MU B D-RING N RC-P-1C	MU	VIS	091395	2.500	
			SUPPORT	HYDRAULIC SNUBBER			ISI		
F-A	F1.10	MUE-0044		MU B D-RING NE RC-P-1C	MU	VIS	091695	2.500	PSI OF SPARE SNUBBER.
			SUPPORT	HYDRAULIC SNUBBER			PSI		
F-A	F1.10	MUH-0061		MAKEUP	MU	VIS	091595	2.500	
			SUPPORT	UBOLT			ISI		
F-A	F1.10	MUH-0212		MAKEUP	MU	VIS	091295	2.500	
			SUPPORT	UBOLT			ISI		
F-A	F1.10	MUH-0223		MAKEUP	MU	VIS	091295	2.500	SEE TABLE 2.
			SUPPORT	RIGID SUPPORT			ISI		
F-A	F1.10	MUH-0224		MAKEUP	MU	VIS	100495	2.500	
			SUPPORT	UBOLT			EXP		
F-A	F1.10	MUH-0228		MAKEUP	MU	VIS	091295	2.500	
			SUPPORT	RIGID SUPPORT			ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0016

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
F-A	Fl.10	MUH-0242	SUPPORT	MAKEUP GUIDE	MU	VIS	091595 ISI	2.500	
F-A	Fl.10	MU-0136-8	SUPPORT	MAKEUP SUPPORT GUIDE	MU	VIS	091495 ISI	1.500	
F-A	Fl.10	MU-0139-3	SUPPORT	MU A D-RING VARIABLE SUPPORT	MU	VIS	091495 FOL	1.500	CONDITION REMAINS UNCHANGED FROM PREVIOUS DATA.
F-A	Fl.10	MU-0140-1	SUPPORT	MAKEUP SUPPORT	MU	VIS	091595 ISI	1.500	
F-A	Fl.10	MU-0147-1	SUPPORT	MAKEUP SUPPORT	MU	VIS	091495 ISI	1.500	
F-A	Fl.10	MU-0149-1	SUPPORT	MAKEUP SUPPORT	MU	VIS	091495 ISI	2.000	
F-A	Fl.10	MU-0149-4	SUPPORT	MAKEUP SUPPORT	MU	VIS	091595 ISI	2.000	
F-A	Fl.10	DH-0026	SUPPORT	REACTOR COOLANT VARIABLE SUPPORT	RC	VIS	091295 ISI	1.500	
F-A	Fl.10	DH-0032	SUPPORT	RCS OUT SEC SHLD NE EL353 HYDRAULIC SNUBBER	RC	VIS	091295 PSI	1.500	PSI OF SPARE SNUBBER.
F-A	Fl.10	RC-0006	SUPPORT	RC A D-RING NE PUMP 1A HYDRAULIC SNUBBER	RC	VIS	091595 PSI	2.500	PSI OF SPARE SNUBBER.
F-A	Fl.10	RC-0012	SUPPORT	RC AUX SPRAY NE EL328 HYDRAULIC SNUBBER	RC	VIS	091495 ISI	2.500	
F-A	Fl.10	RC-0014	SUPPORT	RC AUX SPRAY NE EL321 HYDRAULIC SNUBBER	RC	VIS	091595 PSI	2.500	PSI OF SPARE SNUBBER.
F-A	Fl.10	RC-0019	SUPPORT	PZR RELIEF PIPING HYDRAULIC SNUBBER	RC	VIS	091495 PSI	2.500	PSI OF SPARE SNUBBER.
F-A	Fl.10	RC-0023	SUPPORT	PZR SPRAY PIPING HYDRAULIC SNUBBER	RC	VIS	091595 PSI	2.500	PSI OF SPARE SNUBBER.
F-A	Fl.10	RC-0031-1	SUPPORT	REACTOR COOLANT SUPPORT	RC	VIS	093095 PSI	2.000	PSI OF MODIFIED SUPPORT.
F-A	Fl.10	RC-0032-3	SUPPORT	REACTOR COOLANT SUPPORT	RC	VIS	093095 PSI	2.000	PSI OF MODIFIED SUPPORT.
F-A	Fl.10	RC-0034-3	SUPPORT	REACTOR COOLANT SUPPORT	RC	VIS	093095 PSI	2.000	PSI OF MODIFIED SUPPORT.
F-A	Fl.10	RC-0035-3	SUPPORT	REACTOR COOLANT SUPPORT	RC	VIS	093095 PSI	2.000	PSI OF MODIFIED SUPPORT.
F-A	Fl.20	BS-0014	SUPPORT	BS SPRAY BS-P-1A VAULT VARIABLE SUPPORT	BS	VIS	090695 ISI	8.000	
F-A	Fl.20	SPSE-0003	SUPPORT	BS-P-1A VAULT HYDRAULIC SNUBBER	BS	VIS	022395 PSI	10.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	SPSE-0009	SUPPORT	BS-P-1B RM HYDRAULIC SNUBBER	BS	VIS	020995 PSI	10.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	SPSE-0010	SUPPORT	BS-P-1B VAULT HYDRAULIC SNUBBER	BS	VIS	020295 PSI	10.000	PSI OF SPARE SNUBBER.

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0017

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
F-A	Fl.20	SPSE-0011	SUPORT	BS-P-1B VAULT HYDRAULIC SNUBBER	BS	VIS	022394 PSI	10.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	DHH-0137	SUPORT	DH LINE FROM BWST ANCHOR	DH	VIS	082495 ISI	6.000	
F-A	Fl.20	DHH-0147	SUPORT	DH LINE FROM BWST UBOLT SUPPORT	DH	VIS	090695 ISI	8.000	
F-A	Fl.20	DHH-0150	SUPORT	DH LINE FM BWST RIGID SUPPORT	DH	VIS	082495 ISI	8.000	
F-A	Fl.20	DHH-0196	SUPORT	DH DH-P-1B RM NW HYDRAULIC SNUBBER	DH	VIS	022394 PSI	14.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	DHH-0197	SUPORT	DH DH-P-1B RM W END HYDRAULIC SNUBBER	DH	VIS	021495 PSI	14.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	DHH-0198	SUPORT	DH DH-P-1B RM W END HYDRAULIC SNUBBER	DH	VIS	021495 PSI	14.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	DHH-0218	SUPORT	DH GUIDE	DH	VIS	082495 ISI	10.000	
F-A	Fl.20	SPSE-0002	SUPORT	BS-P-1A SUCTION LINE HYDRAULIC SNUBBER	DH	VIS	022195 PSI	14.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	SPSE-0007	SUPORT	DH DH-P-1B RM HYDRAULIC SNUBBER	DH	VIS	020295 PSI	14.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	EF-0047	SUPORT	EMERGENCY FW VARIABLE SUPPORT	EF	VIS	090695 ISI	6.000	
F-A	Fl.20	EF-0116	SUPORT	EPW IN SEC SHLD SE EL330 HYDRAULIC SNUBBER	EF	VIS	091895 FOL	6.000	CONDITION REMAINS UNCHANGED FROM PREVIOUS DATA.
F-A	Fl.20	EF-0123	SUPORT	EPW RIGID SUPPORT	EF	VIS	091495 ISI	6.000	
F-A	Fl.20	FW-0088	SUPORT	FW PEN 227 VARIABLE SUPPORT	FW	VIS	092195 EXP	20.000	
F-A	Fl.20	FW-0089	SUPORT	FW DWNSTRM PEN 227 VARIABLE SUPPORT	FW	VIS	091995 EXP	20.000	
F-A	Fl.20	FW-0106	SUPORT	FW AREA 175 B D-RING CON SUPPORT	FW	VIS	091895 ISI	14.000	
F-A	Fl.20	FW-0108	SUPORT	FW OUT SEC SHLD NW EL320 HYDRAULIC SNUBBER	FW	VIS	091595 ISI	20.000	SEE TABLE 2.
F-A	Fl.20	FW-0111	SUPORT	FW OUT SEC SHLD NW EL307 HYDRAULIC SNUBBER	FW	VIS	091695 PSI	20.000	PSI OF SPARE SNUBBER.
F-A	Fl.20	FW-0112	SUPORT	FW OUT SEC SHLD EL308 HYDRAULIC SNUBBER	FW	VIS	092395 EXP	20.000	
F-A	Fl.20	FW-0113	SUPORT	FW OUT SEC SHLD NW EL320 HYDRAULIC SNUBBER	FW	VIS	092395 EXP	20.000	
F-A	Fl.20	MS-0072	SUPORT	MAIN STEAM VARIABLE SUPPORT	MS	VIS	091495 ISI	8.000	
F-A	Fl.20	MS-0202	SUPORT	MS OUT SEC SHLD NE EL337 HYDRAULIC SNUBBER	MS	VIS	092795 PSI	24.000	PSI OF SPARE SNUBBER.

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0018

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE					
F-A	F1.20	MS-0203		MS	VIS	092795 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0205		MS	VIS	091295 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0208		MS	VIS	092295 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0209		MS	VIS	092295 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0210		MS	VIS	092295 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0222		MS	VIS	091495 ISI	24.000	
			SUPORT					
F-A	F1.20	MS-0223		MS	VIS	100295 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0230		MS	VIS	091195 PSI	24.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0240		MS	VIS	091195 PSI	8.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MS-0243		MS	VIS	031395 PSI	8.000	PSI OF SPARE SNUBBER.
			SUPORT					
F-A	F1.20	MUH-0001		MU	VIS	090595 ISI	6.000	
			SUPORT					
F-A	F1.20	MUH-0027		MU	VIS	090695 ISI	4.000	
			SUPORT					
F-A	F1.20	MU-0055-5		MU	VIS	082495 FOL	2.000	SUPPORT PREVIOUSLY CORRECTED AND REMAINS IN SATISFACTORY CONDITION.
			SUPORT					
F-A	F1.20	MU-0056-3		MU	VIS	082495 FOL	2.000	SUPPORT PREVIOUSLY CORRECTED AND REMAINS IN SATISFACTORY CONDITION.
			SUPORT					
F-A	F1.20	MU-0056-5		MU	VIS	082495 FOL	2.000	SUPPORT PREVIOUSLY CORRECTED AND REMAINS IN SATISFACTORY CONDITION.
			SUPORT					
F-A	F1.20	RBE-0152		RR	VIS	091295 ISI	12.000	
			SUPORT					
F-A	F1.20	RRH-0021		RR	VIS	083095 ISI	12.000	
			SUPORT					
F-A	F1.30	DCH-0056		DC	VIS	082495 ISI	12.000	
			SUPORT					
F-A	F1.30	NSE-0016		NS	VIS	083095 EXP	18.000	
			SUPORT					
F-A	F1.30	NSE-0017		NS	VIS	083095 EXP	18.000	
			SUPORT					
F-A	F1.30	NSE-0023		NS	VIS	082295 ISI	18.000	SEE TABLE 2.
			SUPORT				12.000	
F-A	F1.30	NSH-0037		NS	VIS	083095 EXP	18.000	
			SUPORT					

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
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2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
F-A	Fl.30	NSH-0040		NSCCW UPSTRM NS-P-1C	NS	VIS	082295	12.000	
			SUPORT	GUIDE			ISI		
F-A	Fl.30	NSH-0158		NSCCW SW QUAD 183	NS	VIS	091595	6.000	
			SUPORT	UBOLT			ISI		
F-A	Fl.30	IPE-0001		RIVER WATER	RW	VIS	083195	16.000	
			SUPORT	HYDRAULIC SNUBBER			ISI		
F-A	Fl.30	RWE-0005A		RIVER WTR HEV S SIDE 111	RW	VIS	083195	24.000	
			SUPORT	UBOLT SUPPORT			ISI		
F-A	Fl.40	DH-0033		DH	DH	VIS	091395	12.000	
			SUPORT	RIGID RESTRAINT			ISI		
F-A	Fl.40	DH-0034		DH IN SEC SHLD SW EL305	DH	VIS	091695	12.000	PSI OF SPARE SNUBBER.
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	EF-P-0001		EF-P-1	EF	VIS	083095		
			SUPORT	ANCHOR			ISI		
F-A	Fl.40	EF-0002-1		EF-V-19A	EF	VIS	083195	1.500	
			SUPORT	U-BOLT			ISI		
F-A	Fl.40	MS-0219		MS-V-1C	MS	VIS	092795	24.000	PSI OF SPARE SNUBBER.
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	MS-0220		MS-V-1D	MS	VIS	091295	24.000	
			SUPORT	HYDRAULIC SNUBBER			ISI		
F-A	Fl.40	MS-0225		MS-V-1B	MS	VIS	092795	24.000	PSI OF SPARE SNUBBER.
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	MS-0227		MS-V-1D	MS	VIS	092795	24.000	PSI OF SPARE SNUBBER.
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	MU-C0001A		LETDOWN COOLER A	MU	VIS	091495		
			SUPORT	ANCHOR			ISI		
F-A	Fl.40	NS-P-0001B		NS-P-1B	NS	VIS	082495		
			SUPORT	ANCHOR			ISI		
F-A	Fl.40	RC-H-0001A		UPPER LATERAL RESTRAINT	RC	VIS	091895		
		RC-H1A-3	SUPORT				ISI		
F-A	Fl.40	RC-P-0001B		RC SUPPORT (RING)	RC	VIS	091595		
		RCP0001B11	SUPORT				ISI		
F-A	Fl.40	RC-P-0001B		RC SUPPORT (RING)	RC	VIS	091195		
		RCP0001B4	SUPORT				ISI		
F-A	Fl.40	RC-0008		RC TOP OF PRESSURIZER	RC	VIS	091495	2.500	PSI OF SPARE SNUBBER.
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	RC-0016		RC @ RC-V-3	RC	VIS	092795	2.500	PSI OF SPARE SNUBBER.
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	RC-0017		RC TOP PLTFM @ PRESSURIZR	RC	VIS	032094	2.500	
			SUPORT	HYDRAULIC SNUBBER			PSI		
F-A	Fl.40	NR-P-0001C		NR-P-1C	RW	VIS	083195		
			SUPORT	ANCHOR			ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95

PAGE: 0019

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 1

ASME CAT	ASME ITEM NO	IDENTIFICATION TAG NUMBER SUFFIX	CODE	DESCRIPTION	SYST	NDE METH	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
F-A	Fl.30	NSH-0040	SUPPORT	NSCCW UPSTRM NS-P-1C	NS	VIS	082295 ISI	12.000	
F-A	Fl.30	NSH-0158	SUPPORT	NSCCW SW QUAD 183	NS	VIS	091595 ISI	6.000	
F-A	Fl.30	IPE-0001	SUPPORT	UBOLT RIVER WATER	RW	VIS	083195 ISI	16.000	
F-A	Fl.30	RWE-0005A	SUPPORT	HYDRAULIC SNUBBER RIVER WTR HEV S SIDE 111	RW	VIS	083195 ISI	24.000	
F-A	Fl.40	DH-0033	SUPPORT	UBOLT SUPPORT DH	DH	VIS	091395 ISI	12.000	
F-A	Fl.40	DH-0034	SUPPORT	RIGID RESTRAINT DH IN SEC SHLD SW EL305	DH	VIS	091695 PSI	12.000	PSI OF SPARE SNUBBER.
F-A	Fl.40	EF-P-0001	SUPPORT	HYDRAULIC SNUBBER EF-P-1	EF	VIS	083095 ISI		
F-A	Fl.40	EF-0002-1	SUPPORT	ANCHOR EF-V-19A	EF	VIS	083195 ISI	1.500	
F-A	Fl.40	MS-0219	SUPPORT	U-BOLT MS-V-1C	MS	VIS	092795 PSI	24.000	PSI OF SPARE SNUBBER.
F-A	Fl.40	MS-0220	SUPPORT	HYDRAULIC SNUBBER MS-V-1D	MS	VIS	091295 ISI	24.000	
F-A	Fl.40	MS-0225	SUPPORT	HYDRAULIC SNUBBER MS-V-1B	MS	VIS	092795 PSI	24.000	PSI OF SPARE SNUBBER.
F-A	Fl.40	MS-0227	SUPPORT	HYDRAULIC SNUBBER MS-V-1D	MS	VIS	092795 PSI	24.000	PSI OF SPARE SNUBBER.
F-A	Fl.40	MU-C0001A	SUPPORT	HYDRAULIC SNUBBER LETDOWN COOLER A	MU	VIS	091495 ISI		
F-A	Fl.40	NS-P-0001B	SUPPORT	ANCHOR NS-P-1B	NS	VIS	082495 ISI		
F-A	Fl.40	RC-H-0001A	SUPPORT	ANCHOR UPPER LATERAL RESTRAINT	RC	VIS	091895 ISI		
F-A	Fl.40	RC-H1A-3	SUPPORT						
F-A	Fl.40	RC-P-0001B	SUPPORT	RC SUPPORT (RING)	RC	VIS	091595 ISI		
F-A	Fl.40	RC-P-0001B1	SUPPORT						
F-A	Fl.40	RC-P-0001B	SUPPORT	RC SUPPORT (RING)	RC	VIS	091195 ISI		
F-A	Fl.40	RC-P-0001B4	SUPPORT						
F-A	Fl.40	RC-0008	SUPPORT	RC TOP OF PRESSURIZER HYDRAULIC SNUBBER	RC	VIS	091495 PSI	2.500	PSI OF SPARE SNUBBER.
F-A	Fl.40	RC-0016	SUPPORT	RC @ RC-V-3 HYDRAULIC SNUBBER	RC	VIS	092795 PSI	2.500	PSI OF SPARE SNUBBER.
F-A	Fl.40	RC-0017	SUPPORT	RC TOP PLTFM @ PRESSURIZR HYDRAULIC SNUBBER	RC	VIS	032094 PSI	2.500	
F-A	Fl.40	NR-P-0001C	SUPPORT	NR-P-1C	RW	VIS	083195 ISI		

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 11/30/95

PAGE: 0020

1. OWNER: Metropolitan Edison Company, 2800 Pottsville, Pike Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): NONE
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R

TABLE 1

ASME CAT	ASME ITEM NO.	IDENTIFICATION		DESCRIPTION	SYSTEM	NDE METHOD	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
B-P	B15.10	SP-1303-8.1		RC-T-0001	RC	VT-2	10-11-95 ISI	NA	
B-P	B15.20	SP 1303-8.1 SP 1300-6Q		RC-T-0002	RC	VT-2	10-11-95 ISI	NA	
B-P	B15.30	SP 1303-8.1 SP 1300-6Q		RC-H-0001 A/B	RC	VT-2	10-11-95 ISI	NA	
B-P	B15.40	SP 1303-8.1 SP 1300-6Q		Heat Exchangers	See Remarks	VT-2	10-11-95 ISI	NA	Systems include RC, DH, MU, CF and CA
B-P	B15.50	SP 1303-8.1		Piping	See Remarks	VT-2	10-11-95 ISI	NA	Systems include RC, DH, MU, CF and CA
B-P	B15.60	SP 1303-8.1		Pumps	See Remarks	VT-2	10-11-95 ISI	NA	Systems include RC, DH, MU, CF and CA
B-P	B15.70	SP 1303-8.1		Valves	See Remarks	VT-2	10-11-95 ISI	NA	Systems include RC, DH, MU, CF and CA

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 11/30/95

PAGE: 0021

1. OWNER: Metropolitan Edison Company, 2800 Pottsville, Pike
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): NONE
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R

TABLE 1

ASME CAT	ASME ITEM NO.	IDENTIFICATION		DESCRIPTION	SYSTEM	NDE METHOD	EXAM DATE/ REASON	FROM DIAM./ TO DIAM.	REMARKS
		TAG NUMBER SUFFIX	CODE						
C-H	C7.10	SP 1300-6S		Pressure Vessels	CF	VT-2	9-9-95 ISI	NA	
C-H	C7.30	SP 1300-6V		Piping	See Remarks	VT-2	9-6-95 ISI	NA	Systems include RB, CA and IC
		SP 1300-6P		Piping	DH	VT-2	9-10-95 ISI	NA	
C-H	C7.70	SP 1300-6V		Valves	See Remarks	VT-2	9-9-95 ISI	NA	Systems include RB, CA and IC
		SP 1300-6P		Valves	DH	VT-2	9-10-95 ISI	NA	
		SP 1300-6S		Valves	CF	VT-2	9-9-95 ISI	NA	

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

DATE: 12/20/95
PAGE: 0001

1. OWNER: Metropolitan Edison Company, 2800 Pottsville Pike,
Reading, Pennsylvania
2. PLANT: Three Mile Island Nuclear Generating Station
Route 441 South, Middletown, Pennsylvania
3. PLANT UNIT: 1
4. OWNER CERTIFICATION OF AUTHORIZATION (if required): None
5. COMMERCIAL SERVICE DATE: 09/02/74
6. NATIONAL BOARD NUMBER FOR UNIT: Reactor Vessel N-109

OUTAGE 11R
TABLE 2

EXAM NO.	ASME CAT	ASME ITEM NO	IDENTIFICATION		DESCRIPTION	NDE		UNACCEPTABLE INDICATION AND DISPOSITION
			TAG NUMBER SUFFIX	CODE		SYS	METH	
000006396	B-G-2	B7.80	RDU-0026 CRDM-026	FLANGE	FLANGE BOLTING	RC	VIS	LEAKAGE AT FLANGE NECESSITATED INSTALLATION OF NEW NUTRINGS/BOLTS.
000006450	B-G-2	B7.80	RDU-0053 CRDM-053	FLANGE	FLANGE BOLTING	RC	VIS	LEAKAGE AT FLANGE NECESSITATED INSTALLATION OF NEW NUTRINGS/BOLTS.
000006466	B-G-2	B7.80	RDU-0061 CRDM-061	FLANGE	FLANGE BOLTING	RC	VIS	LEAKAGE AT FLANGE NECESSITATED INSTALLATION OF NEW NUTRINGS/BOLTS.
000006315	B-K-1	B10.10	CF-0051WA	WELD	INTEGRAL ATTACHMENT WELD	CF	PT	CONSTRUCTION RELATED CONDITIONS ACCEPTABLE PER ENGINEERING EVALUATION.
000003132	C-F-2	C5.51	MS-0067	WELD	NOZZLE TO ELBOW WELD	MS	MT	SMALL GOUGE IS ACCEPTABLE PER ENGINEERING EVALUATION.
000009724	C-F-2	C5.51	MS-0166	WELD	WELD-O-LET TO FLANGE WELD	MS	RT	SLAG INCLUSION IS ACCEPTABLE PER ENGINEERING EVALUATION.
000004911	C-F-2	C5.51	RR-0044	WELD	PIPE TO ELBOW WELD	RR	MT	CONSTRUCTION RELATED CONDITIONS ACCEPTABLE PER ENGINEERING EVALUATION.
000008285	F-A	F1.10	MUH-0223	SUPPORT	MAKEUP RIGID SUPPORT	MU	VIS	MISSING NUT REPLACED.
000007153	F-A	F1.20	FW-0108	SUPPORT	FW OUT SEC SHLD NW EL320 HYDRAULIC SNUBBER	FW	VIS	LOOSE NUT TIGHTENED.
000006707	F-A	F1.30	NSE-0023	SUPPORT	NSCCW NW IC FLTR RM @ 113 RIGID SUPPORT	NS	VIS	LOOSE NUTS TIGHTENED.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 3-29-94
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Island Address
2. Plant Nuclear Generating Station Unit 1
Rt 441 South Middletown, Pennsylvania J.O. 62418
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, New Jersey Address Expiration Date NA
4. Identification of System Nuclear River
5. (a) Applicable Construction Code ANSI B31.1 19 67 Edition, NA Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Nipple, Pipe 1" Sch 40	NA	NA	NA	NA	NA	Repaired Replaced	NO

7. Description of Work Replace Nipple between Sockolet and NR-V-32.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Pressure 33.5 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Replaced 1" diameter Sch 40 section of pipe between NR-V-32 and
30" pipe due to pin hole leak in Socket welded joint.
 Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE Repaired

We certify that the statements made in the report are correct and this Replaced conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA

Expiration Date NA

Signed

John J. Jandora
 Owner or Owner's Designer

Date

4-6-94

19 94

Title Mgr. NDE/ISI Services (ACTING)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT

have inspected the components described in this Owner's Report during the period 11-16-91 to 10-16-93, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

John J. Jandora
 Inspector's Signature

Commissions

NB 5478(I)(N) PA-1887

National Board, State, Province, and Endorsements

Date

4-8

19 94

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11-7-94
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Island Address
2. Plant Nuclear Generating Station Unit 1
Rt 441 South Middletown, Pennsylvania Name
J.O. 91294 MNCR 940019 Address
Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, New Jersey Address Expiration Date NA
4. Identification of System Nuclear Services River Water
5. (a) Applicable Construction Code ANSI B31.1 19 67 Edition, None Addenda, N-416-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	SEE REMARKS ON BACK					Repaired	No

7. Description of Work See Remarks
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 24 psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installed a 2" half coupling onto 12" Nuclear River pipe above NR-V13D
to encompass thru wall flaw.
 Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed John J. Jandrup Date JANUARY 27, 1995
 Owner or Owner's Designee, Title Mgr NDE/ISI Services (Acting)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 10-17-93 to 11-7-94, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

John J. Jandrup Commissions NB 5478(I)(N) PA-1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date Jan 27 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 4-10-95
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Island Address
 2. Plant Nuclear Generating Station Unit TMI-1
Rt. 441 South, Middletown, Pennsylvania J.O. #91857 WR#776155
 Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, New Jersey Address Expiration Date NA
 4. Identification of System Reactor Building Spray
 5. (a) Applicable Construction Code ANSI B31.1 19 67 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
4" Gate Valve	Walworth Co.	NA	NA	BS-V-0054B	NA	Replaced	No

7. Description of Work Replaced all bonnet studs on BS-V-0054B due to flange leakage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure _____ psi Test Temp. _____ °F *Normal Operating Temperature

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks NA
 Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
 repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed John S. Jandrup Date APRIL 13, 19 95
 Owner or Owner's Designee Title Mgr NDE/ISI Services (Acting)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 10-17-93 to 4-10-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

John S. Jandrup Commissions NB 5478(I)(N) PA-1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date April 26 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10/24/95
2800 Pottsville Pike Name
READING, PENNSYLVANIA Address
Three Mile Island Address
 2. Plant Nuclear Generating Station Unit 1
Route 441 South, Middletown, Penna. Address
Job Order 101509
 Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPW Nuclear Type Code Symbol Stamp nla
100 Interpace Parkway Name
Parsippany, New Jersey Address
 Authorization No. nla
 Expiration Date nla
 4. Identification of System MAKE UP AND Purification ; RC-P-1C PIPING
 5. (a) Applicable Construction Code USAS B31.7 1968 Edition, DRAFT Addenda, N416-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986/92 @ ASME Section III 92 per
Code Case N416-1
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC-P-1C	nla	nla	nla	nla	nla	REPLACE-MENT	NO

7. Description of Work Modification of Seal Piping of RC-P-1C
 8. Tests Conducted: ① Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☒ ②
 Other ☐ Pressure ① 3125 psi Test Temp. nla °F
② 2168

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Modification of the Seal by Pass Piping of RC-P-1C to match
Applicable Manufacturer's Data Reports to be attached
the new advanced design cartridge SEAL HOUSING. All PIPING modified
within the scope of this NIS-2 is 3/4" schedule 160, N-2, ASME Section
XI Class 1 (TLWB), SLS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nla

Certificate of Authorization No. nla Expiration Date nla

Signed [Signature] L.E. STAUFFER Date 10-24-95, 19 95
 Owner or Owner's Designee, Title MANAGER, NDE/ISI SERVICES DESIGNEE

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Company of
Hartford, CT. have inspected the components described
 in this Owner's Report during the period 10/17/93 to 10/13/95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (N)(I) PA 1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date 10-24, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10-19-95
Name
2800 Pottsville Pike
Address
Reading, Pennsylvania Sheet 1 of 1
2. Plant Three mile Island Nuclear Gen. Station Unit 1
Name
Rt 441 South, Middletown, Pennsylvania Job Order 101832
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp nla
Name
100 Interpace Parkway Authorization No. nla
Parsippany, New Jersey Expiration Date nla
Address
4. Identification of System Nuclear Service River Water
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, nla Addenda, nla Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
SEE REMARKS	N/A	N/A	N/A	N/A	N/A	REPLACEMENT	NO

7. Description of Work Installation of a tapping system to inject chemicals and monitor treatment effectiveness for suspected M.I.C.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☒ Nominal Operating Pressure ☐
 Other ☐ Pressure 88 psi Test Temp. nla °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of 2" threadoletts on 12" and 10" Nuclear Services
River Water System PIPING at eleven locations to facilitate a tapping
system to control and monitor Microbiologically Influenced
Corrosion ("MIC"). ASME Section XI CLASS 3 (IWD).

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nla

Certificate of Authorization No. nla

Expiration Date nla

Signed John S. Jandorf

Date OCTOBER 24, 19 95

Owner or Owner's Designee, Title

MANAGER, NDE / ISI SERVICES

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Hartford Steam Boiler ISI Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 10-17-93 to 10-13-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Shultz
 Inspector's Signature

Commissions

NB 5478 (I) (N) Pa 1887

National Board, State, Province, and Endorsements

Date 10.24, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 12-18-95
Name
2800 Pottsville Pike
Reading, Pennsylvania Address
Three Mile Island
 2. Plant Nuclear Generating Station Unit 1
Name
Rt. 441 South, Middletown, PA. J.O. 110054
Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
Name Authorization No. NA
100 Interpace Parkway Expiration Date NA
Parsippany, New Jersey Address
 4. Identification of System Core Flood
 5. (a) Applicable Construction Code USASB31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
14" TIE/ING CHECK VALVE	Rockwell	NA	NA	CF-V-5A	NA	REPLACED	NO

7. Description of Work Replaced Hinge Pin Retaining bolts with new bolting.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 2155 psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks NONE

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] STAUFFER Date Dec 18, 19 95
Owner or Owner's Designee Title Manager, NDE/ISI Services Designer

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Company of Hartford, CT. have inspected the components described in this Owner's Report during the period 10-17-93 to 10-11-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 5478 (I)(N) PA 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date Dec 18, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10/24/95
Name
2800 Pottsville Pike
READING, PENNSYLVANIA
Address
Three Mile Island
2. Plant Nuclear Generating Station Unit 1
Name
Rte. 441 South, Middletown, Penna. Job Order 98162
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by BiW Nuclear Technologies Type Code Symbol Stamp n/a
Name
155 Mill Ridge Road Authorization No. n/a
Lynchburg, VA 24502 Expiration Date n/a
Address
4. Identification of System Reactor Coolant DTSG "A" & "B"
5. (a) Applicable Construction Code ASME III 19 65 Edition, 5-67 Addenda, n/a Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC-H-1A (DTSG "A")	BABCOCK & WILCOX	—	NB-N111	B103811	1970	REPAIR	YES
RC-H-1B (DTSG "B")	BABCOCK & WILCOX	—	NB-N112	B103812	1970	REPAIR	YES

7. Description of Work Installation of Remote Welded Plugs in DTSG A and DTSG B
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ } NONE
 Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of Remote Welded PLUGS as Follows:

Applicable Manufacturer's Data Reports to be attached

(1) in the OTSG B UPPER tube sheet

(80) in the OTSG B Lower tube sheet

(380) in the OTSG A Lower tube sheet

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPAIR conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp n/a

Certificate of Authorization No. n/a Expiration Date n/a

Signed [Signature] L.E. STAUFFER Date OCT. 26, 19 95
Owner or Owner's Designee, Title MANAGER NDE/ISI SERVICES DESIGNER

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 10-17-93 to 10-13-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 5478 (I)(A) PA 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 10-26 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10-24-95
Name
2800 Pottsville Pike
READING, PENNSYLVANIA
Address
Three Mile Island
 2. Plant Nuclear Generating Station Unit 1
Name
Rte 441 South, Middletown, Penna. Job Order 98162
Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp n/c
Name Authorization No. n/a
100 Interpace Parkway Expiration Date n/a
Address PARSIPPANY, New Jersey
 4. Identification of System Reactor Coolant OTSG "A"
 5. (a) Applicable Construction Code ASME III 19 65 Edition, 5-67 Addenda, n/a Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC-H-1A (OTSG "A")	Babcock & Wilcox	—	NB-NIII	B103811	1970	REPAIR	YES

7. Description of Work Installation of a manually welded plug
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ } none
 Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of a manually welded tapered plug in the
Lower Tube Sheet of DTSB "A" ; ROW 29, tube 102.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPAIR conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nla

Certificate of Authorization No. nla Expiration Date nla

Signed [Signature] LE STAUFER Date OCT 26, 19 95
 Owner or Owner's Designee, Title MANAGER NDE/IST SERVICES DESIGNEE

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Hartford Steam Boiler I & T Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 10-17-93 to 10-13-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 5478 (I) (N) PA 1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date 10-26, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10/27/95
2800 Pottsville Pike ^{Name}
Reading Pennsylvania ^{Address}
Three mile Island
 2. Plant Nuclear Generating Station Unit 1
Route 441 South, Middletown, Pa ^{Name} Job Order 111093
Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp nla
100 Interpace Parkway ^{Name} Authorization No. nla
Parsippany, New Jersey ^{Address} Expiration Date nla
 4. Identification of System Chemical Addition
 5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, Draft Addenda, nla Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CA-V-4A	nla	nla	nla	nla	nla	REPAIR	NO

7. Description of Work REMOVE LEAK OFF LINE FROM CA-V-4A & CAP at Valve bonnet
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 900 psi Test Temp. 205 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Removed the 1/4" NPS LEAK off line from CA-V-4A due to the
development of a "thru-wall" LEAK, and installed a socket
welded PLUG. ASME Section XI, class 2 (IWC)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPAIR conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA Expiration Date NIA

Signed [Signature] LE STAUFFER Date 30 OCT, 19 95
Owner or Owner's Designee Title MANAGER, NDE/ISI SERVICES DESIGNEE

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Company of
Hartford, CT. have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-13-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (I)(N) PA 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 10-31 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10-26-95
2800 Pottsville Pike
Reading, Pennsylvania Sheet 1 of 1
Three mile Island
 2. Plant Nuclear Generating Station Unit TMI-1
Route 441 South, Middletown, Pennsylvania J.O. 101503
 Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPC Nuclear Type Code Symbol Stamp NA
100 Interpace Parkway Authorization No. NA
Parsippany, New Jersey Expiration Date NA
 Address
 4. Identification of System make-up and Purification
 5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, DRAFT Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC-P-1B	UA	NA	NA	NA	NA	Replacement	NO

7. Description of Work RC-P-1B Seal Injection Leak-off enhancement
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure 3150 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks RC-P-1B Seal Injection Leak-Off enhancement. Replacement
Applicable Manufacturer's Data Reports to be attached
of the existing 1 inch line with a 1 1/2 inch line with double
isolation. All welds within the scope of the NIS-2 are
Nuclear Class; N-1, ASME SECTION XI Class 1 (IWB)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] LE STAUFFER Date Oct. 26, 19 95
Owner or Owner's Designee, Title NDE/ISI SPECIALIST

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Company of
Hartford, CT. have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-12-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (I) (N) PA 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 10-26, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10/27/95
Name
2800 Pottsville Pike
Reading, Pennsylvania
Address
Three Mile Island
2. Plant Nuclear Generation Station Unit 2
Name
Route 441 South, Middletown, Penna.
Address
Job Order 70903
Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp n/a
Name
100 Interpace Parkway
Parsippany, New Jersey
Address
 Authorization No. n/a
 Expiration Date n/a
4. Identification of System Decay Heat
5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, Draft Addenda, n/a Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DH-V 67	n/a	n/a	n/a	n/a	n/a	REPLACE-ment	NO

7. Description of Work Installation of a "new" DH-V-67 Relief VALVE
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 182 psi Test Temp. n/a °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of the subject Relief VALVE included cutting,
Applicable Manufacturer's Data Reports to be attached
Rotation and rewelding an EXISTING FLANGE; 3/4" N2, ASME
Section XI Class 2 (IWC)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nl

Certificate of Authorization No. nl Expiration Date nl

Signed [Signature] L.E. STAUFFER Date 27 Oct., 19 95
Owner or Owner's Designee Title MANAGER NDE / ISI SERVICES

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Company of
Hartford, CT have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-13-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (I) (N) PA 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 10-27, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11/8/95
Name
2800 Pottsville Pike
READING, Pennsylvania
Address
Three Mile Island
 2. Plant Nuclear Generating Station Unit 1
Name
Route 441 South, Middletown, Pa Job Order 109732
Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GEU Nuclear Type Code Symbol Stamp nla
Name
100 InterPACE Parkway Authorization No. nla
Parsippany, New Jersey Expiration Date nla
Address
 4. Identification of System Reactor Coolant
 5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, Draft Addenda, N-416-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86 / 92 with ASME Section III
1992 via Code Case N-416-1
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC-P-1B Drain Line	nla	nla	nla	nla	nla	REPAIR	NO

7. Description of Work REPLACE FOR REPAIR PURPOSES, PIPING downstream & including ISI
WELD RC 186 BM
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ (CODE CASE N416-1 Relief Request)
 Other ☐ Pressure 2168 psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks DURING Plant Shutdown For the IIR Refueling Outage, a "thru wall"
Applicable Manufacturer's Data Reports to be attached
LEAK WAS detected at the EXISTING ISI WELD RC-187 (elbow upstream
OF RC-V-6B). This REPAIR included the REPLACEMENT of the elbow and a
length of PIPE downstream of weld RC 187.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPAIR conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nla

Certificate of Authorization No. nla Expiration Date nla

Signed [Signature] STAFFER ISI SPECIALIST Date 11-14, 19 95
Owner or Owner's Designee Title MANAGER, NDE/ISI SERVICES

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler Insp. & Ins. Co. of
Hartford, CT have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-13-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (I)(N) PA 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 11-15, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11-8-95
Name
2800 Pottsville Pike
Reading, Pennsylvania
Address
Three Mile Island
2. Plant Nuclear Generating Station Unit 1
Name
Route 441 south, Middletown, Penna. Job Order 96198
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPW Nuclear Type Code Symbol Stamp nla
Name
100 Interpace Parkway Authorization No. nla
Parsippany, New Jersey Expiration Date nla
Address
4. Identification of System DECAT Heat
5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, Draft Addenda, nla Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DH-V-164	nla	nla	nla	nla	nla	REPLACEMENT	NO

7. Description of Work Installation of a vent valve on the high point of "A" DH PIPING
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure 650 psi & Test Temp. nla °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of a 1/2" vent valve (DH-V-164) and associated piping
on the 4" run pipe upstream of DH-V-7A. Nuclear Class: N-2 ASME Section
XI Class 2 (IWC.)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nla

Certificate of Authorization No. nla Expiration Date nla

Signed [Signature] STATION ISI SPECIALIST Date 11-14, 1995
 Owner or Owner's Designee Title MANAGER, NDE / ISI SERVICES

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler Insp. & Ins. Co. of
Hartford, CT. have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-13-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (I) (N) PA 1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date 11-15, 1995

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date January 6, 1995
Name
2800 Pottsville Pike
Reading, Pennsylvania
Address
2. Plant Three Mile Island Sheet 1 of 1
Nuclear Generating Station Unit 1
Name
Rt 441 South, Middletown, PA JO 096477
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
100 Interpace Pkwy. Expiration Date N/A
Parsippany, New Jersey
Address
4. Identification of System Nuclear Service River Water
5. (a) Applicable Construction Code ANSI B31.1 19 86 Edition, N/A Addenda, N-416-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
12" Std. wall pipe	N/A	N/A	N/A	N/A	N/A	Repair	No

7. Description of Work Repair of a localized thru wall flaw
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 21 psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installed a 2" thrd. half coupling as a branch connection over a localized thru wall pin hole leak. A pipe plug was installed subsequent to welding.
NDE included a liquid penetrant examination of the root pass and the completed weld joint. A VT-2 examination was performed in accordance with IWA-5240 of ASME XI.
Repair (Half coupling) located down stream of NR-V-12B

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPAIR conforms to the rules of the ASME Code, Section XI.
 repair or replacement

Type Code Symbol Stamp N/A
 Certificate of Authorization No. N/A Expiration Date N/A
 Signed [Signature] Date 1/19/95, 19____
 Owner or Owner's Designee, Title Mgr. NDE/ISI Services

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PENNA and employed by HARTFORD STEAM BOILER I & I Co. of HARTFORD CT. have inspected the components described in this Owner's Report during the period 10-16-93 to 10-16-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 5478 (I)(N) PA 1887
 Inspector's Signature National Board, State, Province, and Endorsements
 Date JAN 19 1995

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10-12-95
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Island Address
 2. Plant Nuclear Generating Station Sheet 1 of 1
Rt. 441 South, Middletown, Pennsylvania Unit 1
Address Job Order 109701
Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp N/A
100 Interpace Parkway Name Authorization No. N/A
Parsippany, New Jersey Address Expiration Date N/A
 4. Identification of System Core Flood
 5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, Draft Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CF-V33A	N/A	N/A	N/A	N/A	N/A	Replacement	No

7. Description of Work Replacement of downstream flange.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure 3160 psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of a threaded male adapter and an associated seal weld onto
a 2500 # R.F. 3/4" flange and the subsequent installation of the flange
downstream of CF-V33A. NDE included a Liquid Penetrant Examination to the
"Original Construction Code" requirements.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed JHS [Signature] Date OCTOBER 18, 1995
 Owner or Owner's Designee, Title Manager, NDE/ISI Services

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I&I Co. of
Hartford, CT

have inspected the components described
 in this Owner's Report during the period 10-5-95 to 10-5-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478(I)(N) PA 1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date 10-10 1995

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10-12-95
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Island Address
2. Plant Nuclear Generating Station Unit 1
Name
Rt. 441 South, Middletown, Pennsylvania Job Order 109718
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp N/A
100 Interpace Parkway Name Authorization No. N/A
Parsippany, New Jersey Address Expiration Date N/A
4. Identification of System Chemical Addition
5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, Draft Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CA-V-4B	N/A	N/A	N/A	N/A	N/A	Repair	No

7. Description of Work Cap via socket weld; existing 1/4" leak-off line for CA-V-4B.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☒ Pressure 900 psi Test Temp. 205 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of a 3000# pipe cap and the associated socket weld on the
1/4" sch. 40 leak-off line of CA-B-4B. The activity included inspection,
Liquid Penetrant Examination and weld size verification to both the new weld
and the existing nipple to valve weld as this line is now pressure retaining.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] MGR NDE/ISI Date OCTOBER 12, 19 95
 Owner or Owner's Designee, Title Manager, NDE/ISI Services

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I&I Co. of
Hartford, CT have inspected the components described
 in this Owner's Report during the period 9-23-95 to 9-23-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478(I)(N) PA 1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date 10-18 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner METROPOLITAN EDISON COMPANY Date 12-12-95
2800 POTTSVILLE PIKE ^{Name}
READING, PENNSYLVANIA ^{Address}
THREE MILE ISLAND
 2. Plant NUCLEAR GENERATING STATION Unit 1
RT 441 SOUTH, MIDDLETOWN, PENNSYLVANIA ^{Name} J.O. 85210
Address ^{Repair Organization P.O. No., Job No., etc.}
 3. Work Performed by GPM NUCLEAR Type Code Symbol Stamp NA
100 INTERPACE PARKWAY ^{Name} Authorization No. NA
PARSIPPANY, NEW JERSEY ^{Address} Expiration Date NA
 4. Identification of System Reactor Coolant
 5. (a) Applicable Construction Code USAS B31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
<u>2.5" VALVE</u>	<u>Velan</u>	<u>NA</u>	<u>NA</u>	<u>RC-V-1</u>	<u>NA</u>	<u>Replacement</u>	<u>NO</u>

7. Description of Work SEE REMARKS
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 2155 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Replace existing Bonnet bolting with new. Existing
Applicable Manufacturer's Data Reports to be attached
bolts showed signs of wastage from Boric Acid.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA
 Certificate of Authorization No. NA Expiration Date NA
 Signed [Signature] Date Dec 12, 19 95
Owner or Owner's Designee Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of PENNSYLVANIA and employed by HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-16-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5476 (1)(N) PA. 1887
Inspector's Signature National Board, State, Province, and Endorsements
 Date 12/13, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 10/19/95
2800 Pottsville Pike
READING, PENNSYLVANIA Sheet 1 of 1
Three Mile Island
 2. Plant Nuclear Generating Station Unit 1
Route 441, South, Middletown, Penna. Job Order 101482
 Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp nla
100 Interpace Parkway Authorization No. nla
Parsippany New Jersey Expiration Date nla
 Address
 4. Identification of System Make up and Purification : RC-P-1B Seal Piping
 5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, "Draft" Addenda, N-416-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86/92 @ ASME Section III-1992 per
Code Case N416-1
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC-P-1B	nla	nla	nla	nla	nla	REPLACE-ment	NO

7. Description of Work Modification of Seal Piping of RC-P-1B

8. Tests Conducted: ① Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☒ ②
 Other ☐ Pressure ① 3125 psi Test Temp. nla °F
 ② 2168

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Modification of the Seal by Pass PIPING of RC-P-1B to match
Applicable Manufacturer's Data Reports to be attached
the new advanced design cartridge seal housing. All PIPING modified
within the scope of this NIS-2 is 3/4" schedule 160, N-2, ASME Section
XI Class 1 (IWB) SL.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp nla

Certificate of Authorization No. nla Expiration Date nla

Signed [Signature] Date OCTOBER 24, 1995
Owner or Owner's Designee, Title MANAGER, NDE/ISI SERVICES

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Company of
Hartford, CT. have inspected the components described
 in this Owner's Report during the period 10/17/93 to 10/13/95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5478 (I) (N) Pa 1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 10-24 1995

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner METROPOLITAN EDISON COMPANY Date 12-12-95
2800 POTTSDALE PIKE ^{Name}
READING, PENNSYLVANIA ^{Address}
 2. Plant THREE MILE ISLAND Sheet 1 of 1
NUCLEAR GENERATING STATION ^{Name} Unit 1
RT 441 SOUTH, MIDDLETOWN, PENNSYLVANIA ^{Address} J.O. 63047 CMR 92-003
 Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPI NUCLEAR Type Code Symbol Stamp NA
100 INTERPACE PARKWAY ^{Name} Authorization No. NA
PARSIPPANY, NEW JERSEY ^{Address} Expiration Date NA
 4. Identification of System Decay Heat Removal
DRAFT
 5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
14" Gate Valve	Walworth	NA	NA	DH-V-6A	NA	Repaired	NO

7. Description of Work See Remarks
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☒ Nominal Operating Pressure ☐
 Other ☐ Pressure 69 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installed drain through the guard pipe at the inlet
of valve DH-V-6A. Attached 2 1" sockolets with pipe and
drain valve to DH-V-6A.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and is REPAIR conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA
 Certificate of Authorization No. NA Expiration Date NA
 Signed [Signature] Date 12-12-95, 19 95
 Owner or Owner's Designee Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
 or Province of PENNSYLVANIA and employed by HARTFORD STEAM BOILER & I COMPANY of
HARTFORD, CT have inspected the components described
 in this Owner's Report during the period 10-17-93 to 10-16-95, and state that
 to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
 Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature] Commissions NB 5476 (I)(N) PA. 1887
 Inspector's Signature National Board, State, Province, and Endorsements
 Date DEC 13 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11-3-93
2800 Pottsville Pike
Reading, Pennsylvania
Three Mile Address
 2. Plant Island Nuclear Generating Station Sheet 1 of 1
Rt 441 South Middletown, Pennsylvania Unit 1
JO's 71258, 73246
 Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, NJ Address Expiration Date NA
 4. Identification of System Reactor Coolant
 5. (a) Applicable Construction Code USAS B31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
88000 GPM Centrifugal Pump	Westinghouse Elec Corp	NA	NA	RC-PIA	NA	Repaired Replaced	NO
88000 GPM Centrifugal Pump	Westinghouse Elec Corp.	NA	NA	RC-PID	NA	Repaired Replaced	NO

7. Description of Work See Remarks

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure See psi Test Temp. NA °F
 Remarks

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installed new design cartridge seal housing and modified the seal bypass
and seal leak-off piping to fit the new cartridge design. A hydrostatic test
at 3125 psig was performed on the #1 Seal leak-off and by-pass lines and
97.5 psig on the #2 and #3 seal leak-off lines.

CERTIFICATE OF COMPLIANCE Repaired

We certify that the statements made in the report are correct and this Replaced conforms to the rules of the
ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed John J. Janek (Acting) Date JANUARY 5, 19 94
Owner or Owner's Designee Title NDE/ISI Services Mgr.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of PA and employed by Hartford Steam Boiler I&I Co. of
Hartford, CT have inspected the components described
in this Owner's Report during the period 11-16-91 to 10-16-93, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature] Commissions NB 5478(I)(N) PA-1887
Inspector's Signature National Board, State, Province, and Endorsements

Date JAN 21, 19 94

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner METROPOLITAN EDISON COMPANY Date 12-12-95
2800 POTTSVILLE PIKE
READING, PENNSYLVANIA Sheet 1 of 1
THREE MILE ISLAND
 2. Plant NUCLEAR GENERATING STATION Unit 1
RT 441 SOUTH, MIDDLETOWN, PENNSYLVANIA J.O. 72105 CMR 92-039
 Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU NUCLEAR Type Code Symbol Stamp NA
100 INTERPACE PARKWAY Authorization No. NA
PARSIIPPANY, NEW JERSEY Expiration Date NA
 Address
 4. Identification of System Waste Disposal Gas
 5. (a) Applicable Construction Code USAS B31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
<u>3/4" GLOBE VALVE</u>	<u>Bodger Meter Co.</u>	<u>NA</u>	<u>NA</u>	<u>WDS-V-47</u>	<u>NA</u>	<u>Repaired</u> <u>Replaced</u>	<u>NO</u>

7. Description of Work See Remarks

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 100 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Replaced existing 3/4" Diaphragm valve with a 1/2"
Control valve using 3/4" x 1/2" Reducing Couplings
 Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair/Replace conforms to the rules of the ASME Code, Section XI.
 repair or replacement

Type Code Symbol Stamp NA
 Certificate of Authorization No. NA Expiration Date NA
 Signed [Signature] Date Dec 12, 19 95
 Owner or Owner's Designee Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PENNSYLVANIA and employed by HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT have inspected the components described in this Owner's Report during the period 10-17-93 to 10-16-95, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 5476 (I)(N) PA. 1887
 Inspector's Signature National Board, State, Province, and Endorsements
 Date 12/13, 19 95

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 1-21-94
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Address
2. Plant Island Nuclear Generating Station Sheet 1 of 1
Name Unit 1
Rt 441 South Middletown, Pennsylvania J.O.'s 72966, 77200
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, NJ Address Expiration Date NA
4. Identification of System Nuclear Liquid Sampling
5. (a) Applicable Construction Code USAS B31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
1" Globe Valve and Pipe to Tubing Adapter		NA	NA	CA-V-0002	NA	Repaired Replaced	NO
1" Globe Valve and Pipe to Tubing Adapter		NA	NA	CA-V-0013	NA	Repaired Replaced	NO

7. Description of Work Pressurizer/Letdown Sample Line Mod (CA-V-0013/CA-V-0002)
Bench Installed
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 3200/2150 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Replaced CA-V-2/CA-V-13 with newer design valves. Also installed (6)
new manual isolation valves upstream of each motor operated valve. Rerouted
system tubing to facilitate change of valves.

CERTIFICATE OF COMPLIANCE		Repaired Replaced
We certify that the statements made in the report are correct and this		conforms to the rules of the
ASME Code, Section XI.		repair or replacement
Type Code Symbol Stamp	NA	
Certificate of Authorization No.	NA	Expiration Date NA
Signed	<i>[Signature]</i>	Date JANUARY 28, 1994
Owner or Owner's Designee, Title NDE/ISI Services Mgr.		

CERTIFICATE OF INSERVICE INSPECTION	
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>PA</u> and employed by <u>Hartford Steam Boiler I&I Co.</u> of <u>Hartford, CT</u> have inspected the components described in this Owner's Report during the period <u>11-16-91</u> to <u>10-16-93</u> , and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.	
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.	
<i>[Signature]</i> Inspector's Signature	Commissions <u>NB 5478(I)(N) PA-1887</u> National Board, State, Province, and Endorsements
Date <u>Jan 28</u> 19 <u>94</u>	

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11-3-93
2800 Pottsville Pike Name
Reading, Pennsylvania
Three Mile Address
2. Plant Island Nuclear Generating Station Sheet 1 of 1
Rt 441 South Middletown, Pennsylvania Unit 1
JO 67433
 Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name
Parsippany, NJ Address
 Authorization No. NA
 Expiration Date NA
4. Identification of System Make-Up and Purification
5. (a) Applicable Construction Code USAS B31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RC Pump A/B/C/D Seal Leak-Off	(SEE REMARKS ON BACK PAGE)					Repaired	NO

7. Description of Work See Remarks

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure 3300 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Installation of RC Pump Seal Injection Leak-Off provision on each of
the 1 1/2" Seal Injection lines to the four Reactor Coolant Pumps.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repaired conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA
 Certificate of Authorization No. NA Expiration Date NA
 Signed Johs Jandorst (ACTING) Date JANUARY 5, 19 94
 Owner or Owner's Designee, Title NDE/ISI Services Mgr.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 11-16-91 to 10-16-93, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J. J. Hubby Commissions NB 5478(I)(N) PA-1887
 Inspector's Signature National Board, State, Province, and Endorsements
 Date JAN 19 19 94

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11-3-93
2800 Pottsville Pike
Reading, Pennsylvania Sheet 1 of 1
Three Mile Address
 2. Plant Island Nuclear Generating Station Unit 1
Rt 441 South Middletown, Pennsylvania JO 63032, MNCR 930012
 Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, NJ Address Expiration Date NA
 4. Identification of System Make-Up and Purification
 5. (a) Applicable Construction Code ANSI B31.1 19 67 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	(SEE REMARKS ON BACK PAGE)					Replaced	NO

7. Description of Work See remarks on back page
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure NA psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Removed deficient Component Supports No. MU-54-4 and MU-54-5 and
replaced with a new single modified support No. MU-54-4.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replaced conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed John S. Jandorf (ACTING) Date JANUARY 5, 19 99
 Owner or Owner's Designee Title NDE/ISI Services Mgr.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 11-16-91 to 10-16-93, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 5478(I)(N) PA-1887
 Inspector's Signature National Board, State, Province, and Endorsements

Date Jan 20 19 94

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 4-11-94
2800 Pottsville Pike Name
Reading, Pennsylvania Sheet 1 of 1
Three Mile Island Address
 2. Plant Nuclear Generating Station Unit 1
Rt 441 South Middletown, Pennsylvania J.O. 85842, EER 94-0098
 Address Repair Organization P.O. No., Job No., etc.
 3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, New Jersey Address Expiration Date NA
 4. Identification of System Makeup and Purification
 5. (a) Applicable Construction Code USAS B31.7 19 69 Edition, NA Addenda, NA Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
2.5" Globe Valve	Walworth Company	NA	NA	MU-V-113	NA	Replaced	No

7. Description of Work Replaced 5 of 8 body to bonnet studs which were degraded.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 2155 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks None

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replaced conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA

Expiration Date NA

Signed John S. Jandorf Date APRIL 21, 19 94
Owner or Owner's Designee, Title Mgr. NDE/ISI Services (ACTING)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 10-17-93 to 4-21-94, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph D. Hickey Commissions NB 5478(I)(N) PA-1887
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-21, 19 94

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Metropolitan Edison Company Date 11-3-93
2800 Pottsville Pike Name
Reading, Pennsylvania Address
Three Mile Address
2. Plant Island Nuclear Generating Station Unit 1
Name
Rt 441 South Middletown, Pennsylvania JO 65228, MNCR 930018
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by GPU Nuclear Type Code Symbol Stamp NA
100 Interpace Pkwy Name Authorization No. NA
Parsippany, NJ Address Expiration Date NA
4. Identification of System Intermediate Closed Cooling Water
5. (a) Applicable Construction Code ANSI B31.1 19 67 Edition, NA Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
6" x 4" Reducer	(SEE REMARKS ON BACK PAGE)					Repaired Replaced	NO
6" Check Valve	Walworth Co.	(SEE REMARKS ON BACK PAGE)				Repaired Replaced	NO
6" Check Valve	Walworth Co.	(SEE REMARKS ON BACK PAGE)				Repaired Replaced	NO

7. Description of Work See Remarks

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure 263 psi Test Temp. NA °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Replaced ICCW Check Valves IC-V-13 A&B and cut-out and replaced reducer.

Applicable Manufacturer's Data Reports to be attached

All components attached by Butt welds.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repaired Replaced conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed John J. Jandorf (ACTING) Date JANUARY 5, 19 94
Owner or Owner's Designee, Title NDE/ISI Services Mgr.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA and employed by Hartford Steam Boiler I&I Co. of Hartford, CT have inspected the components described in this Owner's Report during the period 11-16-91 to 10-16-93, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J. J. Jandorf Commissions NB 5478(I)(N) PA-1887
Inspector's Signature National Board, State, Province, and Endorsements

Date JAN 19 19 94