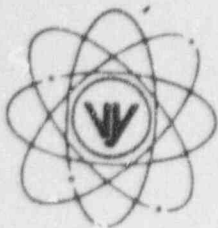


# VERMONT YANKEE NUCLEAR POWER CORPORATION



Ferry Road, Brattleboro, VT 05301-7002

BVY # 95128  
November 28, 1995

(802) 257-5271

United States Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

References: (a) License No. DPR-28 (Docket No. 50-271)  
(b) 10CFR, Section 140.21

Subject: Vermont Yankee 10CFR 140.21 Submittal:  
Licensee Guarantees of Payment of Deferred Premiums

In accordance with the requirements of 10CFR 140.21(e), enclosed herewith are the annual cashflow statements for Vermont Yankee and each of Vermont Yankee's nine sponsor companies for the year 1995. This information is submitted as evidence that Vermont Yankee maintains an approved guarantee of payment should a \$10 million retrospective premium be assessed under the Price-Anderson Act.

Under the Power Contracts between Vermont Yankee and its nine sponsor companies, Vermont Yankee would bill retrospective premium assessments to its sponsors as part of the monthly Power Contract Billing. As such, the "Cost of Purchased Power" as expressed in the enclosed sponsor financial information has been adjusted to reflect the effect of including the maximum annual retrospective premium obligation for each sponsor company. Purchased power costs are paid for by our nine sponsor companies out of operating revenues rather than net income or sponsor financing and, as such, we suggest that each sponsor shown on the enclosed table has operating revenues which are more than adequate to pay all purchased power costs including the pro-rated minimum premium assessment.

Should you have any questions or require further information regarding this matter, please contact this office.

Very truly yours,

Bruce W. Wiggett  
Vice President, Finance and Treasurer

Enclosure

010093

cc: USNRC Region I Administrator  
USNRC Resident Inspector - VYNPC  
USNRC Project Manager

9512010237 951128  
PDR ADOCK 05000271  
I PDR

M004  
11


# VERMONT YANKEE NUCLEAR POWER CORPORATION

## 1995 ESTIMATED CASHFLOW

(dollars in 000's)

|  | Sept 30, 1995<br>actual<br>(9 mos) | Dec 31, 1995<br>estimate<br>(3 mos) | TOTAL<br>estimate<br>(12 mos) |
|--|------------------------------------|-------------------------------------|-------------------------------|
| <u>Cashflow from Operating Activities:</u>   |                                    |                                     |                               |
| Net Income   | 5,121                              | 1,202                               | 6,323                         |
| Depreciation and Amortization  | 10,831                             | 2,389                               | 13,220                        |
| Fuel Amortization  | 10,654                             | 3,324                               | 13,978                        |
| Decommissioning Expense  | 9,495                              | 2,165                               | 11,660                        |
| Nuclear Fuel Disposal Fee Interest   | 3,751                              | 1,286                               | 5,037                         |
| Disposal Fee Defeasance Fund Earnings  | (2,789)                            | (856)                               | (3,645)                       |
| Income Tax Deferred & ITC  | (4,438)                            | (1,479)                             | (5,917)                       |
| Interest and Taxes Payable   | 2,792                              | 0                                   | 2,792                         |
| Other Sources/Uses   | 1,807                              | 0                                   | 1,807                         |
| Pro-Forma Power Cost Assessment Under<br>Power Contracts for Retrospective<br>Premiums Payable by Sponsors per<br>10 CFR, Section 140.21 | 0                                  | 10,000                              | 10,000                        |
| Sub-Total from Operating Activities  | 37,224                             | 18,031                              | 55,255                        |
| <u>Cash Flows from Investing Activities:</u>   |                                    |                                     |                               |
| Electric Plant Additions(incl'd removal costs)   | (920)                              | (1,445)                             | (2,365)                       |
| Nuclear Fuel Additions   | 90                                 | 0                                   | 90                            |
| Payments to Decommissioning Fund   | (9,592)                            | (3,197)                             | (12,789)                      |
| Payments to DOE Defeasance Fund  | (8,190)                            | 0                                   | (8,190)                       |
| Other  | 0                                  | 0                                   | 0                             |
| Pro-Forma Retrospective Premium  | 0                                  | (10,000)                            | (10,000)                      |
| Sub-Total from Investing Activities  | (18,612)                           | (14,642)                            | (33,254)                      |
| <u>Cashflow from External Financing:</u>   |                                    |                                     |                               |
| Payments of Long-Term Obligations  | (19,968)                           | 0                                   | (19,968)                      |
| Borrowing under Long-Term Agreements   | 19,968                             | 0                                   | 19,968                        |
| Changes in Short-Term Borrowing  | 0                                  | 0                                   | 0                             |
| Common Stock Dividends Paid  | (5,475)                            | (1,845)                             | (7,320)                       |
| Other Financing Costs  | 0                                  | 0                                   | 0                             |
| Sub-Total from Financing Activities  | (5,475)                            | (1,845)                             | (7,320)                       |
| Net Change in Cash & Equivalents   | 13,137                             | 1,543                               | 14,680                        |

I hereby certify that I am Vice President, Finance and Treasurer of Vermont Yankee Nuclear Power Corporation and that this statement fairly represents the estimated cashflow of the Company for the period ended 12/31/95.

  
 Bruce W. Wiggett  
 Vice President, Finance and Treasurer

**VERMONT YANKEE NUCLEAR POWER CORPORATION**  
**1995 OPERATIONAL AND CASH FLOW - VERMONT YANKEE SPONSORS (ADJUSTED)**  
(DOLLARS IN THOUSANDS)

|  | CENTRAL VT<br>PUBLIC SERVICE<br>CORPORATION | GREEN<br>MOUNTAIN<br>POWER CORP. | NEW<br>ENGLAND<br>POWER COMPANY | CONNECTICUT<br>LIGHT & POWER<br>COMPANY | CENTRAL<br>MAINE POWER<br>COMPANY | PUBLIC SERVICE<br>CO OF NEW<br>HAMPSHIRE | WESTERN<br>MASS<br>ELECTRIC CO. | MONTAUP<br>ELECTRIC<br>COMPANY | CAMBRIDGE<br>ELECTRIC<br>LIGHT COMPANY |
|--|---|----------------------------------|---------------------------------|---|-----------------------------------|--|---------------------------------|--------------------------------|--|
| <b>OPERATIONAL INFORMATION</b>                           |   |                                  |                                 |   |                                   |  |                                 |                                |  |
| OPERATING REVENUES                                       | 285,073                                     | 159,500                          |                                 |   | 888,892                           |  |                                 | 343,832                        | 119,369                                |
| OPERATING EXPENSES                                       |   |                                  |                                 |   |                                   |  |                                 |                                |  |
| OPERATIONS:  |   |                                  |                                 |   |                                   |  |                                 |                                |  |
| COST OF PURCHASED POWER *                                | 153,573                                     | 81,423                           |                                 |   | 398,332                           |  |                                 | 126,047                        | 66,329                                 |
| OTHER OPERATIONS   | 67,031                                      | 25,682                           |                                 |   | 104,180                           |  |                                 | 141,590                        | 29,759                                 |
| FUEL   | 0   | 0                                |                                 |   | 191,644                           |  |                                 | 0                              | 0                                      |
| OTHER OPERATING EXPENSES (INCLUDING TAXES, DEPREC)       | 39,510                                      | 37,049                           |                                 |   | 111,191                           |  |                                 | 40,442                         | 14,504                                 |
| TOTAL OPERATING EXPENSES                                 | 260,114                                     | 144,154                          |                                 |   | 805,347                           |  |                                 | 308,079                        | 110,592                                |
| OTHER INCOME AND DEDUCTIONS (INCLUDING INTEREST EXPENSE) | (5,181)                                     | (3,604)                          |                                 |   | (36,332)                          |  |                                 | (17,425)                       | (3,951)                                |
| NET INCOME   | 19,778                                      | 11,742                           |                                 |   | 47,213                            |  |                                 | 18,328                         | 4,826                                  |
| <b>INTERNAL FUNDS INFORMATION</b>                        |   |                                  |                                 |   |                                   |  |                                 |                                |  |
| NET INCOME   | 15,528                                      | 9,742                            | 19,284                          | 177,891                                 | 41,213                            | 73,128                                   | 38,177                          | 16,088                         | 3,526                                  |
| DEPRECIATION AND AMORTIZATION                            | 18,377                                      | 14,114                           | 108,000                         | 358,100                                 | 46,056                            | 98,615                                   | 58,796                          | 20,904                         | 4,147                                  |
| DEFERRED INCOME TAXES AND ITC - NET                      | 5,906                                       | 1,364                            | 35,000                          | 38,297                                  | 5,130                             | 69,841                                   | 9,378                           | 4,699                          | 314                                    |
| ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION             | (291)                                       | (702)                            | (26,000)                        | (2,132)                                 | (1,517)                           | (1,363)                                  | (609)                           | (854)                          | (32)                                   |
| DEFERRED RETURN ASSOCIATED W/MILLSTONE 3 PHASE IN        |   |                                  |                                 | (5,581)                                 |                                   | 0  | (175)                           | 0                              | 0                                      |
| DIVIDENDS  | (9,061)                                     | (11,023)                         | 0                               | (185,798)                               | (39,516)                          | (64,588)                                 | (34,762)                        | (18,555)                       | (4,826)                                |
| OTHER INTERNAL SOURCES - NET                             | 4,463                                       | (3,362)                          | (38,000)                        | (74,062)                                | 33,243                            | (64,257)                                 | (17,473)                        | 2,342                          | (628)                                  |
| TOTAL INTERNAL FUNDS CASH FLOW                           | 34,922                                      | 10,133                           | 98,284                          | 306,715                                 | 84,609                            | 111,376                                  | 53,332                          | 24,624                         | 2,501                                  |
| OTHER SOURCES - NET                                      | 0   | (27,482)                         | 0                               | 0                                       | 0                                 | 0  | 0                               | 0                              | (69)                                   |
| EXTERNAL FINANCING - NET                                 | 8,469                                       | 21,599                           | 51,000                          | 0                                       | (34,600)                          | 0  | (26,438)                        | 0                              | 5,700                                  |
| TOTAL FUNDS FROM ALL SOURCES                             | 43,391                                      | 4,250                            | 149,284                         | 306,715                                 | 50,009                            | 111,376                                  | 26,894                          | 24,624                         | 8,132                                  |
| <b>AVERAGE QUARTERLY CASH FLOW</b>                       |   |                                  |                                 |   |                                   |  |                                 |                                |  |
| INTERNAL FUNDS   | 8,731                                       | 2,533                            | 24,571                          | 76,679                                  | 21,152                            | 27,844                                   | 13,333                          | 6,156                          | 625                                    |
| ALL SOURCES  | 10,848                                      | 1,063                            | 37,321                          | 76,679                                  | 12,502                            | 27,844                                   | 6,724                           | 6,156                          | 2,033                                  |
| <b>PERCENTAGE OF NUCLEAR OPERATING PLANTS OWNED</b>      |   |                                  |                                 |   |                                   |  |                                 |                                |  |
| VERMONT YANKEE   | 35.00%                                      | 20.00%                           | 20.00%                          | 9.50%                                   | 4.00%                             | 4.00%                                    | 2.50%                           | 2.50%                          | 2.50%                                  |
| OTHER OPERATING PLANTS                                   | 7.50%                                       | 0.00%                            | 87.16%                          | 290.10%                                 | 56.00%                            | 19.80%                                   | 69.70%                          | 19.90%                         | 10.50%                                 |
| TOTAL PERCENTAGE   | 42.50%                                      | 20.00%                           | 107.16%                         | 299.60%                                 | 60.00%                            | 23.80%                                   | 72.20%                          | 22.40%                         | 13.00%                                 |
| <b>MAXIMUM PREMIUM ASSESSMENT</b>                        | 4,250                                       | 2,000                            | 10,716                          | 29,960                                  | 6,000                             | 2,380                                    | 7,220                           | 2,240                          | 1,300                                  |

\* UNDER VERMONT YANKEE'S POWER CONTRACTS WITH ITS SPONSOR COMPANIES, VERMONT YANKEE WOULD BILL SPONSORS THE RETROSPECTIVE PREMIUM ASSESSMENT AS PART OF THE MONTHLY POWER CONTRACT BILLINGS. AS SUCH THE "COST OF PURCHASED POWER" HAS BEEN ADJUSTED TO REFLECT THE EFFECT OF INCLUDING THE MAXIMUM ANNUAL PREMIUM ASSESSMENT FOR EACH SPONSOR AS SHOWN ABOVE.