



GPU Nuclear Corporation
Post Office Box 388
Route 9 South
Forked River, New Jersey 08731-0388
609 971-4000
Writer's Direct Dial Number:

November 14, 1995
C321-95-2338

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

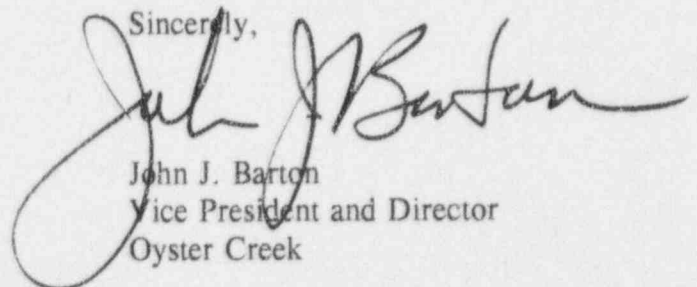
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - October, 1995

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



John J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM

Attachment

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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SUMMARY

October, 1995

Oyster Creek operated the entire month at full power. During the month, the plant generated 468,215 net MWH electric and attained a MDC net capacity factor of 101.5%.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

No LER's were submitted during the month of October 1995.

Oyster Creek Station #1

Docket No. 50-218

REFUELING INFORMATION - OCTOBER, 1995

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for

November, 1996

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2645

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #.50-219

UNIT. OYSTER CREEK #1

REPORT DATE.11/6/95

COMPILED BYPAUL EDELMANN

TELEPHONE #609-971-4097

MONTH: OCTOBER 1995

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	631	16.	632
2.	631	17.	633
3.	630	18.	633
4.	624	19.	631
5.	623	20.	628
6.	620	21.	623
7.	624	22.	633
8.	625	23.	630
9.	630	24.	629
10.	626	25.	628
11.	626	26.	631
12.	626	27.	631
13.	626	28.	628
14.	623	29.	632
15.	625	30.	635
		31.	635

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: Oct 95
3. UTILITY CONTACT: PAUL EDELMANN (609-971-4097)
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 641
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 619
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	745.0	7296.0	226656.0
13. HOURS RX CRITICAL	745.0	7296.0	153096.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	745.0	7296.0	149595.1
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17. GROSS THERM ENERGY (MWH)	1436449	13741450	258265154
18. GROSS ELEC ENERGY (MWH)	485706	4624925	86651216
19. NET ELEC ENERGY (MWH)	468215	4457691	83132778
20. UT SERVICE FACTOR	100.0	100.0	66.0
21. UT AVAIL FACTOR	100.0	100.0	66.0
22. UT CAP FACTOR (MDC NET)	101.5	98.7	59.8
23. UT CAP FACTOR (DER NET)	96.7	94.0	56.4
24. UT FORCED OUTAGE RATE	0.0	0.0	9.8
25. FORCED OUTAGE HRS	0.0	0.0	16289.8
26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION): NONE			
27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
UNIT NAME: Oyster Creek
DATE: November 09, 1995
COMPL'D BY: David M. Egan
TELEPHONE: 971-4818

REPORT MONTH: October 1995

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no shutdowns or significant power reductions during this reporting period.

SUMMARY:

- (1) REASON
- a. Equipment Failure (Explain)
 - b. Maintenance or Test
 - c. Refueling
 - d. Regulatory Restriction
 - e. Operator Training & Lic Exam
 - f. Administrative
 - g. Operational Error (Explain)
 - h. Other (Explain)
- (2) METHOD
- 1. Manual
 - 2. Manual Scram
 - 3. Automatic Scram
 - 4. Other (Explain)