



ENTERGY

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James J. Fisicaro
Director
Nuclear Safety

November 15, 1995

U.S. Nuclear Regulatory Commission
Document Control Desk
Mail Stop P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No. G9.5, G4.25

RBG-42165
RBF1-95-0266

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 5.6.4, enclosed is the October, 1995 Monthly Operating Report for RBS.

Sincerely,

JJF/RMM/kvm
enclosure

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PDR ADDCK 05000458
R PDR

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Monthly Operating Report
November 15, 1995
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cc: U.S. Nuclear Regulatory Commission, Region IV

NRC Sr. Resident Inspector

INPO Records Center

Mr. C.R. Oberg
Public Utility Commission of Texas

Dottie Sherman
American Nuclear Insurers

Cajun Electric Power Co-Op, Inc.

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-95-10

DATE November 6, 1995

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH October 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>922.0</u>
2.	<u>922.5</u>
3.	<u>925.1</u>
4.	<u>925.9</u>
5.	<u>927.7</u>
6.	<u>931.8</u>
7.	<u>920.3</u>
8.	<u>933.3</u>
9.	<u>932.6</u>
10.	<u>929.6</u>
11.	<u>940.0</u>
12.	<u>934.1</u>
13.	<u>924.9</u>
14.	<u>849.7</u>
15.	<u>941.3</u>
16.	<u>942.6</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>940.9</u>
18.	<u>938.1</u>
19.	<u>935.0</u>
20.	<u>947</u>
21.	<u>945.9</u>
22.	<u>942.9</u>
23.	<u>935.9</u>
24.	<u>938.5</u>
25.	<u>939.1</u>
26.	<u>930.8</u>
27.	<u>921.0</u>
28.	<u>930.3</u>
29.	<u>931.2</u>
30.	<u>927.8</u>
31.	<u>921.9</u>

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OPERATING STATUS

1. REPORTING PERIOD: October, 1995 GROSS HOURS IN REPORTING PERIOD: 745

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>745.0</u>	<u>7296.0</u>	<u>63792.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>745.0</u>	<u>7296.0</u>	<u>63792.2</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,133,149</u>	<u>21,001,025</u>	<u>164,074,038</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>739,895</u>	<u>7,205,138</u>	<u>55,587,193</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>692,687</u>	<u>6,749,300</u>	<u>52,025,032</u>

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OPERATING STATUS

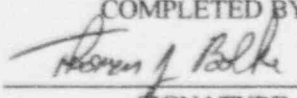
	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>73.3</u>
13. REACTOR AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>73.3</u>
14. UNIT SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>71.2</u>
15. UNIT AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>71.2</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>99.3</u>	<u>98.8</u>	<u>66.4</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>99.3</u>	<u>98.8</u>	<u>66.4</u>
18. UNIT FORCED OUTAGE RATE	<u>0.0</u>	<u>0.0</u>	<u>12.6</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
Refueling, 1/6/96, 60 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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None

SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE: F: FORCED S: SCHEDULED	ENTER CODE	DOCKET NO. <u>50/458</u> RIVER BEND STATION UNIT 1
NOTE (2)	REASON FOR OCCURRENCE: A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) B: MAINTENANCE OR TEST C: REFUELING D: REGULATORY RESTRICTION E: OPERATOR TRAINING AND LICENSE EXAMINATION F: ADMINISTRATIVE G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)	ENTER CODE	REPORT NO. <u>R-95-10</u> REPORT MONTH <u>October, 1995</u> DATE <u>November 6, 1995</u>
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: 1. MANUAL 2. MANUAL SCRAM 3. AUTOMATIC SCRAM 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)	ENTER ONE	<div style="text-align: center;"> <u>T. J. Bolke</u> COMPLETED BY  SIGNATURE </div> <div style="text-align: center;"> <u>Engineer III</u> TITLE </div>
			TELEPHONE: <u>504-346-8651 ext. 2940</u>