

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
MILLSTONE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

General Offices • Seiden Street, Berlin, Connecticut

P.O. BOX 270
HARTFORD, CONNECTICUT 06141-0270
(203) 665-5000

March 10, 1992
MP-92-250

Re: 10CFR50.71(a)

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Reference: Facility Operating License No. NPF-49
Docket No. 50-423

Dear Sir:

In accordance with reporting requirements of technical specifications Section 6.9.1.5, the Millstone Nuclear Power Station - Unit 3 Monthly Operating Report 92-03 covering operation for the month of February is hereby forwarded.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY


Stephen E. Stace
Director, Millstone Station

Attachment

cc: T.T. Martin, Region I Administrator
W.J. Raymond, Senior Resident Inspector, Millstone Unit Nos. 1, 2 & 3
V. L. Rooney, NRC Project Manager, Millstone Unit No. 3

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***** NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *****

1. DOCKET.....50-423
 2. REPORTING PERIOD...FEBRUARY 1992 OUTAGE * ONLINE HOURS...125.7 * 570.3 * 696.0
 3. UTILITY CONTACT.....A. L. Elms 203-444-5388
 4. LICENSED THERMAL POWER.....3411
 5. NAMEPLATE RATING (GROSS MWE).....1,253 MW
 6. DESIGN ELECTRICAL RATING (NET MWE).....1,153.6
 7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE).....1,184.2
 8. MAXIMUM DEPENDABLE CAPACITY (NET MWE).....1,137.0
 9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....
 N/A
 10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
 11. REASON FOR RESTRICTION, IF ANY....N/A

 * MILLSTONE *
 * UNIT 3 *

		YEAR TO DATE	CUMULATIVE TO DATE
		*****	*****
12. HOURS IN REPORTING PERIOD	696.0	1,440.0	51,336.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	611.9	611.9	37,159.2
14. REACTOR RESERVE SHUTDOWN HOURS	84.1	828.1	6,466.5
15. HOURS GENERATOR ONLINE	570.3	570.3	36,388.1
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	1,833,846.0	1,833,846.0	118,777,992.0
18. GROSS ELECTRICAL ENERGY GENERATED (MWH)	631,762.5	631,762.5	40,983,024.0
19. NET ELECTRICAL ENERGY GENERATED (MWH)	598,003.3	589,127.9	39,002,589.7
20. UNIT SERVICE FACTOR	81.9	39.6	70.9
21. UNIT AVAILABILITY FACTOR	81.9	39.6	70.9
22. UNIT CAPACITY FACTOR (USING MDC NET)	75.6	36.0	66.6
23. UNIT CAPACITY FACTOR (USING DER NET)	74.5	35.5	65.9
24. UNIT FORCED OUTAGE RATE	18.1	60.4	19.1
25. UNIT FORCED OUTAGE HOURS	125.7	869.7	8,598.8

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....
 N/A

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423
UNIT MILLSTONE UNIT 3
DATE March 3, 1992
COMPLETED BY A. L. Elms 203-444-5388

MONTH February 1992

DAY AVERAGE DAILY POWER LEVEL
(MWE - NET)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>118</u>
7	<u>390</u>
8	<u>724</u>
9	<u>1128</u>
10	<u>1145</u>
11	<u>1143</u>
12	<u>1144</u>
13	<u>1145</u>
14	<u>1145</u>
15	<u>1140</u>

DAY AVERAGE DAILY POWER LEVEL
(MWE - NET)

16	<u>1140</u>
17	<u>1140</u>
18	<u>1138</u>
19	<u>1142</u>
20	<u>1133</u>
21	<u>1139</u>
22	<u>1125</u>
23	<u>1135</u>
24	<u>1137</u>
25	<u>1136</u>
26	<u>1138</u>
27	<u>1138</u>
28	<u>1136</u>
29	<u>1139</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-423
 UNIT NAME MILLSTONE 3
 DATE 03-06-92
 COMPLETED BY A. L. Elms
 TELEPHONE (203) 444-5388

No.	Date	Type (1)	Dura- tion Hours	Reason (2)	Method of Shut down Reactor(3)	Licensee Event Rept No.	System Code	Component Code	Cause and Corrective Action to Prevent Prevent Recurrence
91-03	02/01/92	F	125.7	A	4	91-019-00	BI	PSP	Unit shutdown month of July, 1991 due to clogged diesel generator service water heat exchanger caused by mussels. Service water system piping disassembled, cleaned and inspected. Refer to LER for more details. Outage extended November 22 for erosion / corrosion inspections.

1: F: Forced
 S: Scheduled

2: Reasons:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Exam
 F-Administrative
 G-Operational Error (Explain)
 H-Other

3: Method
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued from previous month
 5-Power Reduction (Duration = 0)
 9-Other (Explain)

4: Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5: Exhibit 1 - Same Source

REFUELING INFORMATION REQUEST

February 1992

1. Name of facility: Millstone 3.
2. Scheduled date for next refueling shutdown: May 21, 1993.
3. Scheduled date for restart following refueling: July 16, 1993
4. Will the start-up or resumption of operation thereafter require a technical specification or other license amendments?

N/A
5. Estimated date for submitting licensing action and supporting information:

N/A
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

N/A
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
(a): 193 (b): 248
8. The present licensed spent fuel pool storage capacity and the size or any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present size - 756.
No increase requested.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

End of cycle 5.