



PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(216) 259-3737

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Donald C. Shelton
SENIOR VICE PRESIDENT
NUCLEAR

November 15, 1995
PY-CEI/NRR-2001L

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the October 1995 Monthly Operating Report for Perry Unit 1.
This report is submitted in accordance with Technical Specification
6.9.1.8.

If you have any questions or require additional information, please contact
Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

A handwritten signature in dark ink, appearing to be 'GMN:sc', written over a horizontal line.

GMN:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III

200053

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

9511200014 951031
PDR ADOCK 05000440
R PDR

IE24.1

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

October 1, 1995 - October 31, 1995

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
UNIT Perry One
DATE 11/15/95
CONTACT G.M. Neuman
TELEPHONE (216)280-5815

MONTH October 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1157
2	1163
3	1165
4	1163
5	1160
6	1161
7	1090
8	1172
9	1171
10	1166
11	1165
12	1161
13	1160
14	1165
15	1173
16	1174

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	1174
18	1169
19	1163
20	1165
21	1179
22	1174
23	1166
24	1169
25	1175
26	1174
27	1165
28	1172
29	1179
30	1176
31	1176

OPERATING DATA REPORT

UNIT: Perry One
DATE: 11/15/95

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: October 1995
3. Utility Contact: G.M. Neuman
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
None
10. Power Level to Which Restricted, IF any (Net MWe): 100%
11. Reasons for Restrictions, IF Any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>745.0</u>	<u>7,296.0</u>	<u>69,708.0</u>
13. Hours Reactor was Critical	<u>745.0</u>	<u>7,040.6</u>	<u>48,971.0</u>
14. Reactor reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>745.0</u>	<u>6,886.8</u>	<u>47,174.8</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>2,656,159</u>	<u>23,905,328</u>	<u>160,901,233</u>
18. Gross Electrical Energy (MWH)	<u>908,022</u>	<u>8,121,205</u>	<u>55,170,951</u>
19. Net Electrical Energy (MWH)	<u>867,378</u>	<u>7,746,133</u>	<u>52,430,960</u>
20. Unit Service Factor	<u>100.0%</u>	<u>94.4%</u>	<u>67.7%</u>
21. Unit Availability Factor	<u>100.0%</u>	<u>94.4%</u>	<u>67.7%</u>
22. Unit Capacity Factor (using MDC Net)	<u>99.9%</u>	<u>91.1%</u>	<u>65.1%</u>
23. Unit Capacity Factor (Using DER Net)	<u>97.8%</u>	<u>89.1%</u>	<u>63.2%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>5.6%</u>	<u>10.6%</u>
25. Forced Outage Hours	<u>0.0%</u>	<u>409.2</u>	<u>5,604.2</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>January 27, 1996, Refuel Outage #5. 57 day duration</u>			
27. If Shutdown at end of Report Period, Estimated Date of Startup:			

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH October 1995

DOCKET NO. 50-440
UNIT One
NAME Perry One
DATE 11/15/95
CONTACT G.M. Neuman
TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE

SUMMARY: Perry Unit One remained on line through the month of October 1995

1. TYPE:

F: Forced
S: Scheduled

2. REASON:

A-Equipment Failure (explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
License Examination
F-Administrative
G-Operational Error (explain)
H-Other (explain)

3. METHOD

1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced Load
9-Other

4. EXHIBIT G- Instructions
for preparation of data
entry sheets for licensee
Event Report (LER) file
(NUREG 1022)

5. EXHIBIT 1-Same Source