UPDATE REPORT PREVIOUS REPORT DATE: 03/10/83

NRC FORM 366 (12-81)

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED BY OMB 3150-0011 EXPIRES 4-30-82

LICENSEE EVENT REPORT

CONTROL BLOCK: [| | | | | |] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	M D C C N 1 (2)	0 0 - 0 0 0 0 0 - 0 0 (3)	4 1 1 1 1 (4)	CAT (5)
	LICENSEE CODE	LICENSE NUMBER	LICENSE TYPE	

CON'T

0 1	REPORT SOURCE L (6)	0 5 0 0 0 3 1 7 (7)	0 2 1 0 8 3 (8)	0 7 3 0 8 4 (9)
		DOCKET NUMBER	EVENT DATE	REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation at 1000, while conducting a review of the Unit 1 and
0 3 2 snubber surveillance test procedures (STPs), the following discrepancies
0 4 were discovered: (1) Snubber 2-15-10 was not included in both the Unit 2
0 5 Technical Specification (T.S.) and STPs and (2) a missed surveillance had
0 6 occurred on snubber 1-15-8. This is considered reportable IAW T.S. 4.7.8.1.
0 7 Similar events: none
0 8

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	Z Z (11)	X (12)	Z (13)	S U P O R T (14)	D (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 3	—	0 0 9	/	0 3	X	—	3

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER (26)
G (18)	X (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	A (25)	I 2 0 7

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Snubber 2-15-10 was incorrectly tagged 1-15-8. This resulted in missed
1 1 surveillance on the actual snubber 1-15-8. Both snubbers were examined
1 2 and passed the visual inspection criteria. Snubber 2-15-10 has been
1 3 correctly tagged and added to the Unit 2 T.S. and STPs. No further
1 4 corrective action is necessary.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	E (28)	1 0 0 (29)	N/A	Z (31)	N/A

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	N/A	N/A

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	N/A

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	N/A

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	N/A

IE22 1/1

PUBLICITY (45)

	ISSUED	DESCRIPTION	NRC USE ONLY
2 0	N (44)	N/A	

NAME OF PREPARER E. V. Farrell PHONE: (301) 269-4504

8408150188 840730
PDR ADOCK 05000317
S PDR

LER NO. 83-09/3X, Rev. 3
DOCKET NO. 50-317
LICENSE NO. DPR 53
EVENT DATE 02-10-83
REPORT DATE 07/30/84
ATTACHMENT

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (CONT'D)

While conducting a review of the Unit 1 and 2 snubber Surveillance Test Procedures (STPs), it was discovered that snubber 2-15-10 had not been incorporated into the Technical Specifications, and therefore was not in the appropriate Surveillance Test Procedure (STP). A visual inspection of the snubber revealed that it was incorrectly tagged 1-15-8. Hence, two snubbers had been surveilled as snubber 1-15-8. These actions resulted in missed surveillance of the actual snubber 1-15-8.

CAUSE/DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Snubber 2-15-10 was incorrectly tagged 1-15-8. This resulted in missed surveillance on actual snubber 1-15-8. Both snubbers were examined and passed the visual inspection criteria. They were also removed for functional testing (per NRC request) and replaced with rebuilt snubbers. Snubber 1-15-8 failed functional testing because the bleed adjustment screw had been incorrectly set. This resulted in a bleed (release) rate of zero. A visual inspection was performed on the line in which snubber 1-15-8 was installed. This inspection revealed that the components supported by the snubber were not adversely affected by the inoperability of the snubber. Snubber 2-15-10 passed functional testing, has been correctly tagged, and incorporated into the appropriate snubber Surveillance Test Procedure and Unit 2 Technical Specifications. All Unit 1 and Unit 2 snubbers have been inspected and correct tags have been installed where necessary. A review of the snubber maintenance procedures verified that adequate controls exist to prevent the installation of a snubber with the wrong identification tag. No further corrective action is necessary.

BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20657

August 3, 1984

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Docket No. 50-317
License No. DPR 53

Dear Sirs:

The attached revision to LER 83-09, Revision 3 is being forwarded to you for your information.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

John E. Russell

For L. B. Russell
Plant Superintendent

EVF
LBR:EVF:srm

Attachment

cc: Dr. Thomas E. Murley
Director, Office of Management Information
and Program Control
Messrs: A. E. Lundvall, Jr.
J. A. Tiernan

IE 22
1/1