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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-354
 UNIT Hope Creek
 DATE 3/13/92
 COMPLETED BY V. Zabielski
 TELEPHONE (609) 339-3506

MONTH February 1992

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1.	<u>1054</u>
2.	<u>1055*</u>
3.	<u>1056*</u>
4.	<u>1053</u>
5.	<u>1058*</u>
6.	<u>1059*</u>
7.	<u>1049</u>
8.	<u>1068</u>
9.	<u>1033</u>
10.	<u>1063</u>
11.	<u>1062</u>
12.	<u>1052</u>
13.	<u>1067</u>
14.	<u>1058</u>
15.	<u>1051</u>
16.	<u>1040</u>

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17.	<u>1057</u>
18.	<u>1031</u>
19.	<u>1076</u>
20.	<u>1047</u>
21.	<u>1061</u>
22.	<u>1064</u>
23.	<u>1044</u>
24.	<u>1060</u>
25.	<u>1053</u>
26.	<u>1065</u>
27.	<u>1058</u>
28.	<u>1052</u>
29.	<u>1064</u>
30.	<u>N/A</u>
31.	<u>N/A</u>

*Due to an error in recording the meter readings, the exact average daily power levels for February 2, 3, 5 and 6 are unknown. The listed averages for those four days represent the average of the appropriate two-day total.

OPERATING DATA REPORT

DOCKET NO. 50-354
 UNIT Hope Creek
 DATE 3/13/92
 COMPLETED BY V. Zabielski
 TELEPHONE (609) 339-3506

OPERATING STATUS

1. Reporting Period February 1992 Gross Hours in Report Period 696
2. Currently Authorized Power Level (MWt) 3293
 Max. Depend. Capacity (MWe-Net) 1031
 Design Electrical Rating (MWe-Net) 1067
3. Power Level to which restricted (if any) (MWe-Net) None
4. Reasons for restriction (if any)
5. No. of hours reactor was critical

	This Month	Yr To Date	Cumulative
6. Reactor reserve shutdown hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Hours generator on line	<u>696.0</u>	<u>1440.0</u>	<u>38,014.6</u>
8. Unit reserve shutdown hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross thermal energy generated (MWH)	<u>2,287,882</u>	<u>4,731,220</u>	<u>120,728,362</u>
10. Gross electrical energy generated (MWH)	<u>766,880</u>	<u>1,555,540</u>	<u>39,938,034</u>
11. Net electrical energy generated	<u>734,682</u>	<u>1,519,306</u>	<u>38,170,855</u>
12. Reactor service factor	<u>100.0</u>	<u>100.0</u>	<u>84.7</u>
13. Reactor availability factor	<u>100.0</u>	<u>100.0</u>	<u>84.7</u>
14. Unit service factor	<u>100.0</u>	<u>100.0</u>	<u>83.5</u>
15. Unit availability factor	<u>100.0</u>	<u>100.0</u>	<u>93.5</u>
16. Unit capacity factor (using MDC)	<u>102.4</u>	<u>102.3</u>	<u>81.3</u>
17. Unit capacity factor (Using Design MWe)	<u>98.9</u>	<u>98.9</u>	<u>78.5</u>
18. Unit forced outage rate	<u>0.0</u>	<u>0.0</u>	<u>5.0</u>
19. Shutdowns scheduled over next 6 months (type, date, & duration): Maintenance outage, 3/7/92, 10 days			
20. If shutdown at end of report period, estimated date of start-up: N/A			

OPERATING DATA REPORT

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-354

UNIT Hope Creek

DATE 3/13/92

COMPLETED BY V. Zabielski

TELEPHONE (609) 339-3506

MONTH Februzry 1992

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTION/COMMENTS
						None.

Summary

REFUELING INFORMATION

DOCKET NO. 50-354
UNIT Hope Creek
DATE 3/13/92
COMPLETED BY S. Hollingsworth
TELEPHONE (609) 339-1051

MONTH February 1992

1. Refueling information has changed from last month:
Yes No X
2. Scheduled date for next refueling: 9/12/92
3. Scheduled date for restart following refueling: 11/11/92
4. A. Will Technical Specification changes or other license amendments be required?
Yes No X
- B. Has the reload fuel design been reviewed by the Station Operating Review Committee?
Yes No X
- If no, when is it scheduled? not scheduled (on or prior to 7/24/92)
5. Scheduled date(s) for submitting proposed licensing action: N/A
6. Important licensing considerations associated with refueling:
- Same fresh fuel as current cycle: no new considerations
7. Number of Fuel Assemblies:
- | | |
|---|-------------|
| A. Incore | <u>764</u> |
| B. In Spent Fuel Storage (prior to refueling) | <u>760</u> |
| C. In Spent Fuel Storage (after refueling) | <u>1008</u> |
8. Present licensed spent fuel storage capacity: 4006
Future spent fuel storage capacity: 4006
9. Date of last refueling that can be discharged to spent fuel pool assuming the present licensed capacity: 11/4, 2010
(does not allow for full-core offload) (EOC16)

HOPE CREEK GENERATING STATION

MONTHLY OPERATING SUMMARY

February 1992

Hope Creek entered the month of February at approximately 100% power. The unit operated for the entire the month without experiencing any shutdowns or any reportable power reductions. On February 29, the plant completed its 294th day of continuous power operation.