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Nuclear Energy

Baltimore Gas and Electric Company
Calvert Cliffs Nuclear Power Plant
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November 8, 1995

U. S. Nuclear Regulatory Commission
Washington, DC 20555

ATTENTION: Document Control Desk

SUBJECT: Calvert Cliffs Nuclear Power Plant
Unit Nos. 1 & 2; Docket Nos. 50-317 & 50-318
Schedule for Submitting License Renewal Documentation

REFERENCE: (a) Letter from Mr. R. E. Denton (BGE) to NRC Document Control Desk,
dated August 18, 1995, "Integrated Plant Assessment Methodology"

On August 17, 1995, Baltimore Gas and Electric Company (BGE) met with the Nuclear Regulatory Commission (NRC) to discuss license renewal activities for 1996. During the meeting, BGE described the status of the License Renewal Project and provided an overview of the Integrated Plant Assessment (IPA) Methodology. When BGE noted that a number of IPA System and Commodity Reports would be submitted in 1996, the NRC requested that BGE provide a schedule for submitting them. These reports contain the results of performing the IPA Methodology (Reference a) and include the information that would be part of a License Renewal Application, if one is submitted. Contingent on your approval of the methodology by January 1996, BGE proposes to submit, for approval, a number of IPA System and Commodity Reports during 1996. Currently, we have grouped plant systems such that there will be 26 reports.

Baltimore Gas and Electric Company is participating as a demonstration plant under the Nuclear Energy Institute's License Renewal Demonstration Program. The program is designed to provide direct input into the industry's effort to help develop an industry guide for implementing 10 CFR Part 54. Our draft schedule (attached) for submitting the reports has been, and will continue to be, coordinated with the industry's demonstration program.

On August 18, 1995, BGE submitted Reference (a). During subsequent conversations with the NRC's License Renewal staff, they commented that BGE should clarify the scope of the review requested for Reference (a). Therefore, we request that the NRC review and approve Reference (a) as an acceptable method for meeting the requirements of 10 CFR Part 54. We no longer request that the NRC limit their

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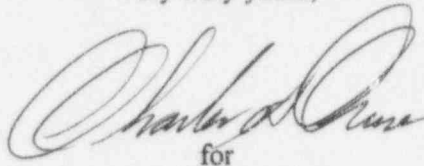
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review of the methodology to determining if it meets the requirements of 10 CFR 54.21(a)(1) and (2). We still request comments on the level of detail and format of the sample results contained in Reference (a).

Should you have further questions regarding this matter, we will be pleased to discuss them with you.

Very truly yours,



for

R. E. Denton

Vice President - Nuclear Energy

RED/JMO/dlm

Attachment: Schedule for Submitting IPA System and Commodity Reports

cc: D. A. Brune, Esquire
J. E. Silberg, Esquire
L. B. Marsh, NRC
D. G. McDonald, Jr., NRC
S. F. Newberry, NRC
S. A. Reynolds, NRC
T. T. Martin, NRC
Resident Inspector, NRC
R. I. McLean, DNR
J. H. Walter, PSC
T. Tipton, NEI

ATTACHMENT

SCHEDULE FOR SUBMITTING IPA SYSTEM AND COMMODITY REPORTS

SYSTEM / STRUCTURE REPORT	SUBMITTAL SCHEDULE (1996)
Feedwater	1st Quarter
Containment Structure/System	1st Quarter
Component Supports	1st Quarter
Other Structures	1st Quarter
Diesel & Diesel Fuel Oil	1st Quarter
Radiation Monitoring System	1st Quarter
Cranes & Fuel Handling	1st Quarter
Reactor Vessel Internals	1st Quarter
Spent Fuel Pool Cooling	1st Quarter
Auxiliary Feedwater	2nd Quarter
Cables	2nd Quarter
Environmental Qualification	2nd Quarter
Salt Water Cooling	2nd Quarter
Reactor Vessel	2nd Quarter
Compressed Air	2nd Quarter
Time Limited Aging Analyses	2nd Quarter
Main Steam	2nd Quarter
Electrical Panels	2nd Quarter
Heating, Ventilation and Cooling Systems	3rd Quarter
Auxiliary Building	3rd Quarter
Reactor Coolant System	3rd Quarter
Service Water / Component Cooling	3rd Quarter
Nuclear Steam Supplier Support Systems	3rd Quarter
Fire Protection	4th Quarter
Containment Isolation Only	4th Quarter
Small Instrument Lines	4th Quarter