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C. K. McCoy
Vice President, Nuclear
Vogtle Project



November 10, 1995

LCV-0564-J

Docket Nos. 50-424
50-425

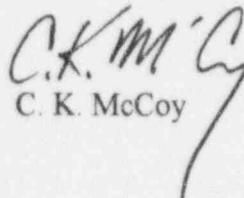
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the October 1995, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR OCTOBER 1995

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: NOVEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

OCTOBER 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
OCTOBER 22 16:04 UNIT 1 DERATED TO 97% TO REMOVE MSR'S A AND C FROM SERVICE
TO REPAIR A STEAM LEAK.
OCTOBER 23 23:17 UNIT 1 MSR'S RETURNED TO SERVICE. UNIT 1 RETURNED TO 100% POWER.
OCTOBER 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: NOVEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	OCTOBER 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	745	7300	73801
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	745.0	7237.6	65002.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	745.0	7157.6	63878.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2651520	25392791	215186092
17. GROSS ELEC. ENERGY GENERATED (MWH):	905458	8643721	72870408
18. NET ELEC. ENERGY GENERATED (MWH):	866568	8258891	69317338
19. REACTOR SERVICE FACTOR	100.0%	99.2%	88.1%
20. REACTOR AVAILABILITY FACTOR	100.0%	99.2%	88.1%
21. UNIT SERVICE FACTOR:	100.0%	98.1%	86.6%
22. UNIT AVAILABILITY FACTOR:	100.0%	98.1%	86.6%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.1%	97.4%	84.5%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.5%	96.8%	83.8%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.9%	4.5%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	REFUELING, 03/03/96, 29 DAYS		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 1 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-424
DATE: NOVEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1164 *
2	1158
3	1156
4	1144
5	1143
6	1154
7	1158
8	1167 *
9	1166 *
10	1161
11	1160
12	1162 *
13	1155
14	1155
15	1176 *
16	1177 *
17	1173 *
18	1171 *
19	1167 *
20	1166 *
21	1177 *
22	1161
23	1135
24	1164 *
25	1163 *
26	1173 *
27	1157
28	1170 *
29	1176 *
30	1177 *
31	1173 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: NOVEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH OCTOBER 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T O M E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED
S: SCHEDULED

REASON:
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING & LICENSE
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (EXPLAIN)
 H-OTHER (EXPLAIN)

METHOD:
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTO. SCRAM
 4 - CONTINUATIONS
 5 - LOAD REDUCTION
 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE
 A GREATER THAN 20%
 REDUCTION IN AVERAGE
 DAILY POWER LEVEL FOR
 THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR OCTOBER 1995

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: NOVEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

OCTOBER 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
OCTOBER 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425
 DATE: NOVEMBER 1, 1995
 COMPLETED BY: G. L. HOOPER
 TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	OCTOBER 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MW _e):	1215
5. DESIGN ELECTRICAL RATING (NET MW _e):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MW _e):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MW _e):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MW _e):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	745	7296	56545
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	745.0	6504.8	50652.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	745.0	6445.3	50035.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2654328	22705546	168264174
17. GROSS ELEC. ENERGY GENERATED (MWH):	912937	7770351	57219047
18. NET ELEC. ENERGY GENERATED (MWH):	875017	7429131	54508207
19. REACTOR SERVICE FACTOR	100.0%	89.2%	89.6%
20. REACTOR AVAILABILITY FACTOR	100.0%	89.2%	89.6%
21. UNIT SERVICE FACTOR:	100.0%	88.3%	88.5%
22. UNIT AVAILABILITY FACTOR:	100.0%	88.3%	88.5%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.1%	87.6%	85.7%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.5%	87.1%	85.6%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.7%	2.0%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP : NA

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: NOVEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1161
2	1168 *
3	1169 *
4	1159
5	1157
6	1168 *
7	1171 *
8	1178 *
9	1174 *
10	1170 *
11	1167 *
12	1169 *
13	1161
14	1159
15	1182 *
16	1184 *
17	1184 *
18	1179 *
19	1180 *
20	1179 *
21	1187 *
22	1186 *
23	1180 *
24	1174 *
25	1175 *
26	1183 *
27	1171 *
28	1179 *
29	1186 *
30	1186 *
31	1184 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: NOVEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH: OCTOBER 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T O P P E D M E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: NOVEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA