

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Dresden Nuclear Power Station										DOCKET NUMBER (2) 0 5 0 0 0 2 3 7										PAGE (3) 1 OF 2																															
TITLE (4) Surveillance Interval Exceeded for Pumping D/W Equipment Drain and Floor Drain Pumps																																																			
EVENT DATE (5)						LER NUMBER (6)						REPORT DATE (7)						OTHER FACILITIES INVOLVED (8)																																	
MONTH			DAY			YEAR			YEAR			SEQUENTIAL NUMBER			REVISION NUMBER			MONTH			DAY			YEAR			FACILITY NAMES						DOCKET NUMBER(S)																		
																											N/A						0 5 0 0 0																		
0 6			2 7			8 4			8 4			0 1			5			0 0			0 8			0 2			8 4			N/A						0 5 0 0 0															
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																																																	
N		20.402(b)										20.408(e)										50.73(a)(2)(iv)										73.71(b)																			
POWER LEVEL (10)		0 0 1 1										20.405(a)(1)(i)										50.36(c)(1)										50.73(a)(2)(v)										73.71(e)									
												20.405(a)(1)(ii)										50.36(a)(2)										50.73(a)(2)(vii)										OTHER (Specify in Abstract below and in Text, NRC Form 366A)									
												20.405(a)(1)(iii)										X 50.73(a)(2)(i)										50.73(a)(2)(viii)(A)																			
												20.405(a)(1)(iv)										50.73(a)(2)(ii)										50.73(a)(2)(viii)(B)																			
												20.405(a)(1)(v)										50.73(a)(2)(iii)										50.73(a)(2)(x)																			
LICENSEE CONTACT FOR THIS LER (12)																																																			
NAME										TELEPHONE NUMBER																																									
Gary L. Smith										(X-610)																																									
AREA CODE										8 1 6 9 4 2 - 2 9 2 0																																									
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																																			
CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS																													
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SUPPLEMENTAL REPORT EXPECTED (14)																		EXPECTED SUBMISSION DATE (15)				MONTH		DAY		YEAR																									
YES (If yes, complete EXPECTED SUBMISSION DATE)																		X NO																																	

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

During startup operation, the 2000 time pumpdown of the drywell equipment and floor drain sumps was not performed until 2210. The previous pumpdown had been at 1600 therefore exceeding the required surveillance interval per T.S. 4.6.D.1. As soon as the error was realized the sumps were pumped down. Calculated leakage rates were within specified limits and indicated on appreciable increase in leakage, therefore making this event of minimal safety significance. Last previous occurrence was reported by DVR 12-2-84-34.

Originally, this event was misclassified as non-reportable due to Station personnel not understanding the new 10 CFR 50.73 rules.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO 3150-0104
EXPIRES 8/31/85

FACILITY NAME (1) Dresden Nuclear Power Station Unit 2	DOCKET NUMBER (2) 0500023784	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		84	015	00	02	OF	02

TEXT (If more space is required, use additional NRC Form 365A's) (17)

According to T.S. 4.6.D.1, the pumping down of the drywell equipment drain and floor drain sumps must be performed every 4 hours. However, the surveillance interval was exceeded by more than 25 percent since it was 6 hours and 10 minutes between successive pumpings. The computer select time interval alarm that normally sounds on four hour intervals to remind the Operator to pump the sumps, had been inadvertently acknowledged simultaneously with other alarms alarming from other surveillance testing being done during the startup. Once the error was realized, the sumps were pumped and the calculated leakage was within specified limits. To prevent recurrence, the shift operation personnel will be briefed as to the importance of complying with station procedures and proper alarm acknowledgement.

This event was originally classified as non-reportable, but due to station personnel not being completely familiar with the new 10 CFR 50.73 rules it should be reclassified as reportable due to 10 CFR 50.73 (a)(2)(i)(B).

Review of the circumstance which led to the misclassification indicates that station personnel were not completely familiar with recent changes to 10 CFR 50.73. All personnel directly involved in determining reportability were given additional training on this subject during the month of July. This training should prevent recurrence of misclassification in the future.



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

August 2, 1984

DJS Ltr #84-757

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Licensee Event Report #84-015-0, Docket #050237 is being submitted
as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73
(a)(2)(i)(B).

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III
File/NRC
File/Numerical

IE22
1/1