

GULF STATES UTILITIES COMPANY



RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-6794 345-8811

December 16, 1991
RBG- 36,118
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the November 1991 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W.H. Odell
for W.H. Odell
Manager - Oversight
River Bend Nuclear Group

DMG
LAE/DNL/DWC/JCM/kvm

cc: U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Resident Inspector
P.O. Box 1051
St. Francisville, LA 70775

INPO Records Center
1100 Circle 75 Parkway
Atlanta, GA 30339

Chester R. Oberg
PUCT
7800 Shoal Creek Blvd.
Suite 400N
Austin, TX 78757

Cajun Electric Power Coop, Inc.

9112240012 911130
FDR ADCK 05000438
R FDR

JE24

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-91-11
DATE December 11, 1991
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH NOVEMBER, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>934</u>	17.	<u>920</u>
2.	<u>927</u>	18.	<u>917</u>
3.	<u>935</u>	19.	<u>913</u>
4.	<u>937</u>	20.	<u>926</u>
5.	<u>936</u>	21.	<u>927</u>
6.	<u>935</u>	22.	<u>931</u>
7.	<u>933</u>	23.	<u>900</u>
8.	<u>935</u>	24.	<u>773</u>
9.	<u>919</u>	25.	<u>929</u>
10.	<u>933</u>	26.	<u>931</u>
11.	<u>934</u>	27.	<u>929</u>
12.	<u>932</u>	28.	<u>926</u>
13.	<u>932</u>	29.	<u>920</u>
14.	<u>929</u>	30.	<u>901</u>
15.	<u>923</u>	31.	<u>N/A</u>
16.	<u>915</u>		

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 TELEPHONE 504-381-4752

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OPERATING STATUS

1. REPORTING PERIOD: November, 1991 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>720.0</u>	<u>7,459.12</u>	<u>40,868.93</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>7,346.55</u>	<u>38,529.98</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . .	<u>2,076.952</u>	<u>20,684.126</u>	<u>101,856.627</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) .	<u>705.122</u>	<u>6,982.346</u>	<u>34,435.459</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) .	<u>663.160</u>	<u>6,542.507</u>	<u>32,224.257</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR.	<u>100%</u>	<u>93.1</u>	<u>78.1</u>
13. REACTOR AVAILABILITY FACTOR	<u>100%</u>	<u>93.1</u>	<u>78.1</u>
14. UNIT SERVICE FACTOR	<u>100%</u>	<u>91.7</u>	<u>75.9</u>
15. UNIT AVAILABILITY FACTOR.	<u>100%</u>	<u>91.7</u>	<u>75.9</u>
16. UNIT CAPACITY FACTOR (Using MDC).	<u>98.4</u>	<u>87.2</u>	<u>69.9</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>98.4</u>	<u>87.2</u>	<u>69.9</u>
18. UNIT FORCED OUTAGE RATE	<u>0%</u>	<u>5.2</u>	<u>7.5</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): RF-4 03/15/92 155 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERICAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
91-11	11/23/91	2000	11/24/91 1920	23.33	F	B	1	Reduction in power to troubleshoot main generator H2 cooler leak.

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE

F: FORCED
S: SCHEDULEDDOCKET NO. 50/458
RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURANCE: ENTER CODE

A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT NO. R-91-11

REPORT MONTH NOVEMBER, 1991

DATE November, 14, 1991

G. F. Hendl
COMPLETED BY
SIGNATURE

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)Sr. Compliance Analyst
TITLE

TELEPHONE 504-381-4732