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October 27, 1995
NRC-95-0109

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

- References: 1) Fermi 2
NRC Docket No. 50-341
NRC License No. NPF-43
- 2) Detroit Edison letter to NRC, LER 94-003-03, "Inadequate Logic Functional Test," NRC-95-0015, dated March 17, 1995
- 3) Detroit Edison letter to NRC, "Request for Discretionary Enforcement," NRC-95-0091, dated September 29, 1995
- 4) Detroit Edison letter to NRC, "Revision to Request for Discretionary Enforcement," NRC-95-0105, dated October 2, 1995
- 5) Detroit Edison letter to NRC, "Proposed Emergency Technical Specification Change (License Amendment) - Deferral from Limited Aspects of Surveillance Requirements 4.3.3.2, 4.8.1.1.2.e.4.b, and 4.8.1.1.2.e.6.b," NRC-95-0104, dated October 2, 1995

Subject: Licensee Event Report (LER) No. 95-007

Pursuant to 10 CFR 50.73(a)(2)(i)(B), Detroit Edison is submitting the enclosed LER, No. 95-007, regarding failure to meet Technical Specification surveillance requirements related to emergency diesel generator output breaker re-closure circuitry that is initiated following a load shed and portions of the emergency 480-volt Motor Control Center (MCC) load sequencer control relay contacts. The condition discussed in this LER was identified as a result of corrective actions that resulted from the events and conditions described in Reference 2. As described in References 3, 4 and 5 above, the emergency diesel generators are fully capable of meeting their required safety function and this condition does not adversely affect the health and safety of the public.

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The following commitments are made in this LER:

1. As described in Reference 5, Detroit Edison will complete the remainder of the testing necessary to satisfy surveillance requirements prior to startup from the next plant outage. Detroit Edison will evaluate whether performing any of the testing on-line is consistent with prudent risk management.
2. The appropriate surveillance test procedures associated with logic system functional testing for each of the 4160-volt emergency busses and undervoltage circuits will be revised to include positive verification that the diesel generator output breaker re-close permissive logic circuitry is initiated via the load shed feature.
3. Existing procedures will be revised, or new procedures will be developed, to ensure positive verification that after the diesel generator starts, the 480-volt motor control center automatically connected loads are energized through the load sequencer.

If you have any questions, please contact Ken Riches at (313) 586-5529.

Sincerely,

Robert McKeon

cc: T. G. Colburn
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H. J. Miller
A. Vogel
M. V. Yudas, Jr.
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Wayne County Emergency
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