



## Nebraska Public Power District

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NLS8400265

October 29, 1984

Office of Nuclear Reactor Regulation  
Operating Reactors Branch No. 2  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Attention: Mr. Domenic B. Vassallo, Chief

Reference: 1) Letter from L. G. Kuncel to D. B. Vassallo dated October 5, 1984, "Proposed Change 14 to Technical Specifications"

Attachment: 1) Revised Page 137a to Proposed Change No. 14 to Technical Specifications

Dear Mr. Vassallo:

Subject: Revision to Proposed Change No. 14 to Technical Specifications  
Primary Containment Surveillance Instrumentation  
Cooper Nuclear Station  
NRC Docket No. 50-298, DPR-46

In accordance with the applicable provisions specified in 10CFR50, Nebraska Public Power District (NPPD) submitted Proposed Change No. 14 to the Technical Specifications (Reference 1) for review and approval. In order to maintain consistency with the present Technical Specifications the District has revised page 137a of the proposed change as shown in Attachment 1.

This Proposed Change incorporates all amendments to the Cooper Nuclear Station Facility Operating License up to and including Amendment 88 issued September 21, 1984, and does not impact or alter the conclusions of the 10CFR50.92 evaluation completed under the original submittal (Reference 1).

Should you have any questions or require additional information, please contact me or my office.

In addition to one signed original, three copies are submitted for your use.

Sincerely,

Jay M. Pilant  
Technical Staff Manager  
Nuclear Power Group

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Attachment

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# LIMITING CONDITION FOR OPERATION

## 3.6.H Shock Suppressors (Snubbers)

1. During all modes of operation except Cold Shutdown and Refuel, all safety-related snubbers shall be operable except as noted in 3.6.H.2 and 3.6.H.3 below.
2. With one or more snubbers inoperable, within 72 hours replace or restore the inoperable snubber(s) to OPERABLE status and perform an engineering evaluation per Specification 4.6.H.4.d on the supported component or declare the supported system or subsystem inoperable and follow the appropriate ACTION statement for that system.
3. If a snubber is determined to be inoperable while the reactor is in the shutdown or refuel mode, the snubber shall be made operable or replaced prior to reactor startup.

# SURVEILLANCE REQUIREMENT

## 4.6.H Shock Suppressors (Snubbers)

The following surveillance requirements apply to all snubbers as noted in 3.6.H.1.

1. All snubbers shall be visually inspected in accordance with the following schedule:

Number of Snubbers Found Inoperable During Inspection or During Inspection Interval	Next Required Inspection Interval
0	18 months + 25%
1	12 months + 25%
2	6 months + 25%
3, 4	124 days + 25%
5, 6, 7	62 days + 25%
8 or more	31 days + 25%

The required inspection interval shall not be lengthened more than one step at a time.

Snubbers may be categorized in groups, "accessible" or "inaccessible" based on their accessibility for inspection during reactor operation and by type, hydraulic or mechanical. These four groups may be inspected independently according to the above schedule.

## 2. Visual Inspection Acceptance Criteria

Visual inspections shall verify (1) that there are no visible indications of damage or impaired OPERABILITY, (2) attachments to the foundation or supporting