

CP&L

Carolina Power & Light Company

H. B. ROBINSON STEAM ELECTRIC PLANT
POST OFFICE BOX 790
HARTSVILLE, SOUTH CAROLINA 29550

Company Correspondence

OCT 5 1984

Robinson File No: 13510

Serial: RSEP/84-559

Mr. James P. O'Reilly
Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
30 DAY SPECIAL REPORT - FIRE BARRIER PENETRATIONS

This report is submitted pursuant to Technical Specification TS 3.14.7.2.C and describes conditions which were present during the previous operating cycle (cycle 9).

Because of industry awareness regarding 10CFR50, Appendix R, Issues and Fire Protection in General, CP&L elected to perform an extensive fire barrier inspection program during the Steam Generator Replacement Outage.

As a result of an extensive CP&L fire barrier penetration inspection program, a number of deficient fire barrier penetrations were discovered. Specific examples include cable trays not sufficiently coated with flame retardant material at the barrier and unsufficient/degraded grouting of penetration seals at the barrier.

Since HBR2 is in cold shutdown and defueled, the provisions of TS 3.13.7.2 are not applicable for the majority of systems in the Plant. However, prior to startup, the subject fire barrier penetrations will be upgraded/dispositioned as necessary in the following order: penetration requirements delineated in TS 4.14.5 and penetrations associated with Appendix R III.G requirements.

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Letter to: James P. O'Reilly

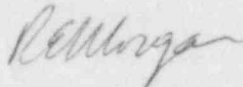
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In the event this cannot be accomplished prior to startup, the action statements of TS 3.14.7.2 become applicable and will be complied with.

Should you have any questions regarding this report, please contact me.

Very truly yours,



R. E. Morgan
General Manager
H. B. Robinson SEG Plant

DBB/tk

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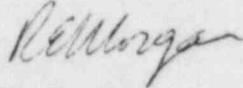
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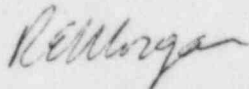
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