



Consumers
Power
Company

Midland Project: PO Box 1963, Midland, MI 48640 • (517) 631-8650

June 21, 1984

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Site Manager
Midland Project

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US Nuclear Regulatory Commission
Region III
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MIDLAND ENERGY CENTER PROJECT
MIDLAND DOCKET NOS 50-329, 50-330
CONSTRUCTION COMPLETION PROGRAM IMPLEMENTATION
ADDITIONAL MODULE RELEASES
File: 0655.3 Serial: CSC-7803

The purpose of this letter is to request NRC concurrence for release of the balance of the modules in the plant for Construction Completion Program (CCP) Phase 1 Status Assessment and Quality Verification Program (QVP) activities. This request is based on the following:

- A) Consumers Power Company has completed two Phase 2 Management Reviews and no major programmatic issues have arisen. We feel that if any problems arise in the future, they will be minor and manageable.
- B) Due to the fact that most systems have components in many modules it is evident that it will be difficult for us to meet our long term schedule goals unless we have a complete release of all modules for Phase 1. We require this flexibility in order to allocate resources efficiently to meet the milestone dates that lead to fuel load.
- C) Consumers Power Company is required to obtain an NRC concurrence for all Phase 2 CCP work releases. This provides a high degree of control for the review of Phase 1 results. The total release of all modules for Phase 1 will allow us to better manage our resources pursuant to the programmatic activities of Phase 1 and our limited MPQAD and Engineering manpower resources.

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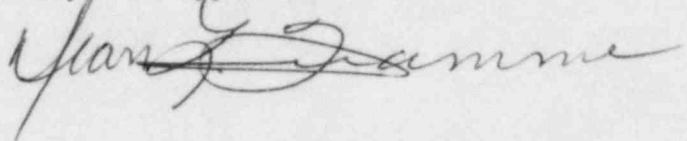
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- D) In your April 3, 1984 letter of Phase 1 release of six additional modules, concern was expressed in the areas of team training and document control. Team training has progressed extremely well, and the CIO group has no open concerns identified. Document control issues continue to receive a high level of management attention with corrective measurements being implemented and major progress being achieved. Further activities to streamline and make the operation more effective and efficient are at various stages of implementation in accordance with a master resolution plan.

A list of the remaining modules for Phase 1 is provided in Attachment 1.
A prompt review and reply would be very much appreciated.



DLQ/BHP/TAS/klp

CC: Regional Administrator, Region III
DSHood, NRR Project Manager, Washington
Midland Project Manager, Region III
Midland Resident Inspector, Midland

Additional Modules for Phase 1 Release

280	El. 659' Unit II Electrical Penetration
210	El. 614' Control Tower
250	El. 674'-6" Control Tower
170	El. 659' & 674'-6" Auxiliary Building
(170 included)	
140	El. 614' Auxiliary Building
230	El. 646' Control Tower
130	599' Auxiliary Building
101	Auxiliary Building Pipeway and Valve Gallery
180	Auxiliary Building Roof
110	El. 563' Auxiliary Building
260	El. 685' Control Tower and Roof
310	RB II Fuel Pool
103	West Wing Wall
290	Unit 1 El. 685' W. Penetration
220	El. 634' Labs Control Tower
860	Tank Farm
420	El. 634' Turbine II
430	El. 659' Turbine II
440	El. 695' and 715 Turbine II
190	Radwaste Building
900	Miscellaneous Structures - Yard Area
850	Health Physics Calibration Facility
880	River Intake Structure
810	Circulating Water Building
890	Pond Blowdown Structure
830	Guard House
870	Oily Waste Building
610	El. 614' Turbine I

620	El. 634' Turbine I
630	El. 659' Turbine I
640	El. 695' Turbine I
540	RB I Outside D-Ring
530	RB I S. D-Ring
520	RB I N. D-Ring
510	RB I Fuel Pool
700	Evaporator Building
710	Steam Tunnel
720	Condensate Return Pumphouse