

OPERATING DATA REPORT

DOCKET NO 50-413
 DATE October 13, 1995
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Catawba 1
2. Reporting Period: September 1, 1995-September 30, 1995
3. Licensed Thermal Power (MWt): 3411
4. Nameplate Rating (Gross MWe): 1305*
5. Design Electrical Rating (Net MWe): 1145
6. Maximum Dependable Capacity (Gross MWe): 1192
7. Maximum Dependable Capacity (Net MWe): 1129
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____

Notes *Nameplate Rating
 (Gross MWe) calculated as
 1450.000 MVA x .90 power
 factor per Page iii,
 NUREG-0020.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	6551.0	89904.0
12. Number Of Hours Reactor Was Critical	720.0	5599.3	70110.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	720.0	5504.2	68879.7
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	2446422	18358586	224502017
17. Gross Electrical Energy Generated (MWH)	870010	6527356	79211106
18. Net Electrical Energy Generated (MWH)	825150	6170475	74493937
19. Unit Service Factor	100.0	84.0	76.6
20. Unit Availability Factor	100.0	84.0	76.6
21. Unit Capacity Factor (Using MDC Net)	101.5	83.4	73.1
22. Unit Capacity Factor (Using DER Net)	100.1	82.3	72.4
23. Unit Forced Outage Rate	0.0	0.8	8.4
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-413
 UNIT Catawba 1
 DATE October 13, 1995
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH September, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1141</u>
2	<u>1146</u>
3	<u>1150</u>
4	<u>1150</u>
5	<u>1148</u>
6	<u>1145</u>
7	<u>1145</u>
8	<u>1144</u>
9	<u>1145</u>
10	<u>1142</u>
11	<u>1146</u>
12	<u>1148</u>
13	<u>1144</u>
14	<u>1141</u>
15	<u>1142</u>
16	<u>1145</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>1143</u>
18	<u>1146</u>
19	<u>1149</u>
20	<u>1149</u>
21	<u>1145</u>
22	<u>1140</u>
23	<u>1116</u>
24	<u>1158</u>
25	<u>1154</u>
26	<u>1150</u>
27	<u>1150</u>
28	<u>1153</u>
29	<u>1153</u>
30	<u>1152</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September 1995

DOCKET NO. 50-413
 UNIT NAME CATAWBA 1
 DATE 10/13/95
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET: 50 -413

UNIT: Catawba 1

Date: 10/13/95

NARRATIVE SUMMARY

MONTH: September 1995

Catawba Unit 1 began the month of September operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Catawba, Unit 1
2. Scheduled next refueling shutdown: June 1996
3. Scheduled restart following refueling: September 1996

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 193
(b) in the spent fuel pool: 560
8. Present licensed fuel pool capacity: 1418
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present license capacity:
September 2009

DUKE POWER COMPANY

DATE: October 13, 1995

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

OPERATING DATA REPORT

OPERATING STATUS

DOCKET NO 50-414
 DATE October 13, 1995
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

1. Unit Name: Catawba 2
2. Reporting Period: September 1, 1995-September 30, 1995
3. Licensed Thermal Power (MWt): 3411
4. Nameplate Rating (Gross MWe): 13054
5. Design Electrical Rating (Net MWe): 1145
6. Maximum Dependable Capacity (Gross MWe): 1192
7. Maximum Dependable Capacity (Net MWe): 1129
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes *Nameplate Rating
 (Gross MWe) calculated as
 1450,000 MVA x .90 power
 factor per Page iii,
 NUREG-0020.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	6551.0	79920.0
12. Number Of Hours Reactor Was Critical	720.0	6214.6	63223.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	720.0	6173.4	62234.9
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	2436559	20859712	200558595
17. Gross Electrical Energy Generated (MWH)	862895	7383930	71083310
18. Net Electrical Energy Generated (MWH)	819568	6996998	66962551
19. Unit Service Factor	100.0	94.2	77.9
20. Unit Availability Factor	100.0	94.2	77.9
21. Unit Capacity Factor (Using MOC Net)	100.8	94.6	74.1
22. Unit Capacity Factor (Using DER Net)	99.4	93.3	73.2
23. Unit Forced Outage Rate	0.0	5.8	8.6
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - October 06, 1995 - 42 days			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO 50-414
UNIT Catawba 2
DATE October 13, 1995
COMPLETED BY R.A. Williams
TELEPHONE 704-382-5346

MONTH September, 1995

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>1136</u>	17	<u>1138</u>
2	<u>1109</u>	18	<u>1141</u>
3	<u>1111</u>	19	<u>1142</u>
4	<u>1140</u>	20	<u>1142</u>
5	<u>1143</u>	21	<u>1137</u>
6	<u>1143</u>	22	<u>1134</u>
7	<u>1141</u>	23	<u>1148</u>
8	<u>1140</u>	24	<u>1148</u>
9	<u>1121</u>	25	<u>1146</u>
10	<u>1136</u>	26	<u>1141</u>
11	<u>1141</u>	27	<u>1143</u>
12	<u>1143</u>	28	<u>1145</u>
13	<u>1138</u>	29	<u>1146</u>
14	<u>1134</u>	30	<u>1146</u>
15	<u>1138</u>		
16	<u>1140</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September 1995DOCKET NO. 50-414UNIT NAME CATAWBA 2DATE 10/13/95COMPLETED BY R. A. WilliamsTELEPHONE (704)-382-5346

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET: 50-414

UNIT: Catawba 2

Date: 10/13/95

NARRATIVE SUMMARY

MONTH: September 1995

Catawba Unit 2 began the month of September operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Catawba, Unit 2
2. Scheduled next refueling shutdown: October 1995
3. Scheduled restart following refueling: November 1995

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 193
(b) in the spent fuel pool: 444
8. Present licensed fuel pool capacity: 1418
Size of requested or planned increase: ---
9. Projected date of last refueling which can be accommodated by present license capacity:
September 2011

DUKE POWER COMPANY

DATE: October 13, 1995

Name of Contact: R. A. Williams

Phone: (704) - 382-5346