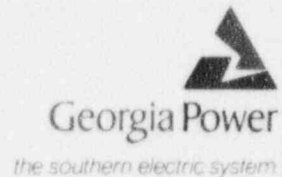


Georgia Power Company
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205 877-7122

C. K. McCoy
Vice President, Nuclear
Vogtle Project



October 9, 1995

LCV-0564-I

Docket Nos. 50-424
50-425

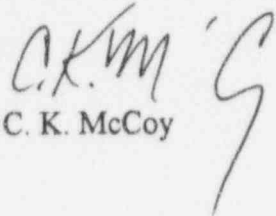
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the September 1995, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL

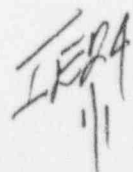
Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

170144

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PDR ADDCK 05000424
PDR



ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR SEPTEMBER 1995

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AVERAGE DAILY POWER LEVEL	Page V1-3
UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V1-4

NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: OCTOBER 2, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

SEPTEMBER 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
SEPTEMBER 27 00:11 UNIT 1 BEGAN DERATE TO 30% TO ADD OIL TO RCP 2 MOTOR AND REPAIR
LEAKS ASSOCIATED WITH THE "B" HEATER DRAIN PUMP.
SEPTEMBER 27 10:23 UNIT 1 BEGAN POWER ASCENSION.
SEPTEMBER 28 15:00 UNIT 1 RETURNED TO 100% POWER.
SEPTEMBER 30 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: OCTOBER 2, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	SEPTEMBER 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	6551	73056
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	6492.6	64257.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	6412.6	63133.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2519961	22741271	213534572
17. GROSS ELEC. ENERGY GENERATED (MWH):	856875	7738263	71964950
18. NET ELEC. ENERGY GENERATED (MWH):	819115	7392323	68450770
19. REACTOR SERVICE FACTOR	100.0%	99.1%	88.0%
20. REACTOR AVAILABILITY FACTOR	100.0%	99.1%	88.0%
21. UNIT SERVICE FACTOR:	100.0%	97.9%	86.4%
22. UNIT AVAILABILITY FACTOR:	100.0%	97.9%	86.4%
23. UNIT CAPACITY FACTOR (USING MDC NET):	97.9%	97.1%	84.3%
24. UNIT CAPACITY FACTOR (USING DER NET):	97.3%	96.5%	83.7%
25. UNIT FORCED OUTAGE RATE:	0.0%	1.0%	4.5%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	REFUELING, 03/09/96, 29 DAYS		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: OCTOBER 2, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1156
2	1160
3	1165 *
4	1166 *
5	1164 *
6	1166 *
7	1162 *
8	1159
9	1158
10	1156
11	1155
12	1158
13	1153
14	1156
15	1155
16	1154
17	1149
18	1160
19	1162 *
20	1161
21	1157
22	1154
23	1169 *
24	1176 *
25	1172 *
26	1163 *
27	535
28	1096
29	1165 *
30	1167 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: OCTOBER 2, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH SEPTEMBER 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T O P E D M E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
95-3	9-27	S	0	B	5	NA	AB	P	SEE BELOW

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

EVENT 95-3

CAUSE: POWER REDUCTION TO ADD OIL TO RCP PUMP MOTOR UPPER BEARING RESERVOIR.CORRECTIVE ACTION: RCP OIL LEVEL RESTORED TO NORMAL. HEATER DRN PUMP "B"
PIPING LEAKS WERE REPAIRED. UNIT WAS RETURNED TO 100% POWER.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR SEPTEMBER 1995

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UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V2-4

NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: OCTOBER 2, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

SEPTEMBER 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
SEPTEMBER 30 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: OCTOBER 2, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	SEPTEMBER 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	6551	55800
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	5759.8	49907.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	5700.3	49290.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2565249	20051218	165609846
17. GROSS ELEC. ENERGY GENERATED (MWH):	877993	6857414	56306110
18. NET ELEC. ENERGY GENERATED (MWH):	840843	6554114	53633190
19. REACTOR SERVICE FACTOR	100.0%	87.9%	89.4%
20. REACTOR AVAILABILITY FACTOR	100.0%	87.9%	89.4%
21. UNIT SERVICE FACTOR:	100.0%	87.0%	88.3%
22. UNIT AVAILABILITY FACTOR:	100.0%	87.0%	88.3%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.5%	86.1%	85.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.9%	85.6%	85.4%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.7%	2.0%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP : NA

UNIT 2 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-425
DATE: OCTOBER 2, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1165 *
2	1167 *
3	1171 *
4	1169 *
5	1169 *
6	1170 *
7	1166 *
8	1164 *
9	1163 *
10	1166 *
11	1158
12	1166 *
13	1162 *
14	1166 *
15	1165 *
16	1165 *
17	1158
18	1166 *
19	1169 *
20	1169 *
21	1166 *
22	1164 *
23	1179 *
24	1185 *
25	1177 *
26	1170 *
27	1168 *
28	1171 *
29	1171 *
30	1171 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: OCTOBER 2, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH SEPTEMBER 1995

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM SCOT EDME	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: OCTOBER 2, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA