



ENTERGY

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James J. Fisicaro

Director
Nuclear Safety

October 12, 1995

U.S. Nuclear Regulatory Commission
Document Control Desk
Mail Stop P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No. G9.5, G4.25

RBG-42059
RBF1-95-0247

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 5.6.4, enclosed is the September, 1995 Monthly Operating Report for RBS.

Sincerely,

JF/RMM/kvm
enclosure

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PDR ADOCK 05000458
R PDR

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Monthly Operating Report
October 12, 1995
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cc: U.S. Nuclear Regulatory Commission, Region IV

NRC Sr. Resident Inspector

INPO Records Center

Mr. C.R. Oberg
Public Utility Commission of Texas

Dottie Sherman
American Nuclear Insurers

Cajun Electric Power Co-Op, Inc.

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-95-09

DATE October 10, 1995

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH September, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>920.1</u>
2.	<u>919.1</u>
3.	<u>911.3</u>
4.	<u>922.1</u>
5.	<u>924.3</u>
6.	<u>925.5</u>
7.	<u>927.1</u>
8.	<u>925.5</u>
9.	<u>923.0</u>
10.	<u>926.6</u>
11.	<u>927.2</u>
12.	<u>924.9</u>
13.	<u>922.3</u>
14.	<u>919.5</u>
15.	<u>886.1</u>
16.	<u>822.5</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>918.5</u>
18.	<u>923.7</u>
19.	<u>924.8</u>
20.	<u>920.5</u>
21.	<u>921.3</u>
22.	<u>930.3</u>
23.	<u>932.9</u>
24.	<u>929.4</u>
25.	<u>926.6</u>
26.	<u>925.6</u>
27.	<u>927.0</u>
28.	<u>927.7</u>
29.	<u>925.4</u>
30.	<u>922.4</u>

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OPERATING STATUS

1. REPORTING PERIOD: September, 1995 GROSS HOURS IN REPORTING PERIOD: 720

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>720.0</u>	<u>6551.0</u>	<u>63047.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>6551.0</u>	<u>59990.1</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,073,612</u>	<u>18,867,876</u>	<u>161,940,889</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>707,661</u>	<u>6,465,243</u>	<u>54,847,298</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>661,999</u>	<u>6,056,613</u>	<u>51,332,345</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>73.1</u>
13. REACTOR AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>73.1</u>
14. UNIT SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>70.9</u>
15. UNIT AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>70.9</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>98.2</u>	<u>98.8</u>	<u>66.1</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>98.2</u>	<u>98.8</u>	<u>66.1</u>
18. UNIT FORCED OUTAGE RATE	<u>0.0</u>	<u>0.0</u>	<u>12.7</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			

Refueling, 1/6/96, 60 days

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

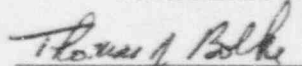
N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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None

SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-95-09</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>September, 1995</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>October 10, 1995</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<u>T. J. Bolke</u>
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	 SIGNATURE
	1. MANUAL		
	2. MANUAL SCRAM		<u>Engineer III</u>
	3. AUTOMATIC SCRAM		TITLE
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TELEPHONE: <u>504-346-8651 ext. 2940</u>