



Northern States Power Company

Monticello Nuclear Generating Plant  
2807 West Hwy 75  
Monticello, Minnesota 55362-9637

October 12, 1995

Monticello Technical  
Specification 6.7.A.3

US Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT  
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for September, 1995

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the Month of September is provided.

Please contact Marv Engen, Sr Licensing Engineer, at (612) 295-1291 if you require further information.

*Marv Engen for ROA*

Roger O Anderson  
Director  
Licensing and Management Issues

c: Regional Administrator - III, NRC  
NRR Project Manager, NRC  
Sr Resident Inspector, NRC  
State of Minnesota  
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# OPERATING DATA REPORT

DOCKET NO. 50-263  
DATE 10- 1-95  
COMPLETED BY H. H. Paustian  
TELEPHONE 612/295-5151

## OPERATING STATUS

	Notes
1. Unit Name : Monticello	
2. Reporting period: September	
3. Licensed Thermal Power (MWt): 1670	
4. Nameplate Rating (Gross MWe): 569	
5. Design Electrical Rating (Net MWe): 545.4	
6. Maximum Dependable Capacity (Gross MWe): 564	
7. Maximum Dependable Capacity (Net MWe): 536	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:	

9. Power Level To Which Restricted, If Any (Net MWe): N/A  
10. Reasons For Restrictions, If Any: N/A

## | | THIS MONTH | YR.-TO-DATE | CUMULATIVE | |--|------------|-------------|------------| |--|------------|-------------|------------|

11. Hours In Reporting Period	720	6551	212592
12. Number Of Hours Reactor Was Critical	720.0	6551.0	173550.9
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	720.0	6551.0	170661.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1199806	10898947	264385399
17. Gross Electrical Energy Generated (MWH)	408326	3686967	89370445
18. Net Electrical Energy Generated (MWH)	391730	3542580	85517690
19. Unit Service Factor	100.0%	100.0%	80.3%
20. Unit Availability Factor	100.0%	100.0%	80.3%
21. Unit Capacity Factor (Using MDC Net)	101.5%	100.9%	75.0%
22. Unit Capacity Factor (Using DER Net)	99.8%	99.2%	73.8%
23. Unit Forced Outage Rate	0.0%	0.0%	3.5%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each)			
Refueling - 4/10/96 - 38 days			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup:N/A  
26. Units In Test Status(Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY	
INITIAL ELECTRICITY	
COMMERCIAL OPERATION	

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263  
UNIT Monticello  
DATE 10- 1-95  
COMPLETED BY H. H. Paustian  
TELEPHONE 612/295-5151

MONTH OF September

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	533.
2	533.
3	536.
4	534.
5	539.
6	536.
7	540.
8	541.
9	543.
10	542.
11	543.
12	542.
13	541.
14	541.
15	543.
16	545.

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	542.
18	546.
19	548.
20	550.
21	551.
22	551.
23	551.
24	551.
25	551.
26	550.
27	550.
28	551.
29	549.
30	549.

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263  
DATE 10-1-95  
COMPLETED BY H. H. Paustian  
TELEPHONE 612/295-5151

MONTH \_\_\_\_\_ SEP \_\_\_\_\_

9-01-95  
to Power operation.  
9-30-95

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September

DOCKET NO. 50-263  
 UNIT NAME Monticello  
 DATE 10-01-95  
 COMPLETED BY H. H. Paustian  
 TELEPHONE 612/295-5151

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
	None								

1  
 F: Forced  
 S: Scheduled

2 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulator Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

4 Draft IEEE Standard  
 805-1984(P805-D5)  
 5 IEEE Standard 803A-1983