

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Sequoyah, Unit 1										DOCKET NUMBER (2) 0 5 0 0 0 3 2 7					PAGE (3) 1 OF 2									
TITLE (4) Standby Diesel Generator																								
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)														
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)											
0	6	0	8	8	4	8	4	0	4	0	0	0	7	0	5	8	4	0	5	0	0	0		
OPERATING MODE (9) 2		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																						
POWER LEVEL (10) 0 0 1 0		20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)										
		20.405(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)										
		20.405(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)										
		20.405(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)														
		20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)														
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)														
LICENSEE CONTACT FOR THIS LER (12)																								
NAME Glenn Duggin, Compliance Section Engineer										TELEPHONE NUMBER 6 1 5 8 7 9 - 6 4 4 6														
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																								
CAUSE	SYSTEM	COMPONENT	MANUFAC- Turer	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFAC- Turer	REPORTABLE TO NPRDS														
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR										
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)										<input checked="" type="checkbox"/> NO														

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

A technical specification surveillance requirement (SR) for a standby diesel generator was not performed within the required time. The SR was to be performed every 18 months to check the diesel overspeed trip lockout circuit. The part of the procedure that performed this SR had been revised to make this SR a five-year requirement. The procedure was immediately revised and the surveillance was performed. The diesel passed the surveillance, and it was returned to service.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) Sequoyah, Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 2 7 8 4 - 0 4 0 - 0 0 0 2 OF 0 2	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		

TEXT (If more space is required, use additional NRC Form 366A's) (17)

The surveillance requirement that requires the diesel overspeed trip lockout circuit to be checked every 18 months was not performed within the 18-month period. The missed surveillance was discovered while unit 1 was in mode 2 (0% power, 2235 psig, 547 degrees F) and unit 2 was in mode 1 (100% power, 2235 psig, 578 degrees F).

Maintenance Instruction (MI) 10.1, "Diesel Generator Inspection", is used to check the diesel overspeed trip lockout circuit on an 18-month frequency. By mistake, this instruction was revised such that the lockout circuit check was placed in the five-year inspection section. Upon discovery of this error, it was determined that only one diesel, 1B-B, was past the 18-month inspection limit. The diesel was declared inoperable, and the limiting condition for operation (LCO) was entered. The diesel was tested per the surveillance requirement. The unit then exited the LCO upon satisfactory completion of the surveillance.

The MI has been revised to put the 18-month checkout in the correct section of the instruction. Personnel have been reinstructed not to revise a procedure without verifying technical specification applicability.

There was no effect upon public health or safety, and no plant safety margins were exceeded.

Previous occurrences - none.

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant
Post Office Box 2000
Soddy Daisy, Tennessee 37379

July 5, 1984

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO.
50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT
SQRO-50-327/84040

The enclosed licensee event report provides details concerning the inoperability of the standby diesel generator due to a past due surveillance requirement. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.i.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

L.M. Nobles
for
P. R. Wallace
Plant Manager

Enclosure
cc (Enclosure):

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NRC Inspector, NUC PR, Sequoyah

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