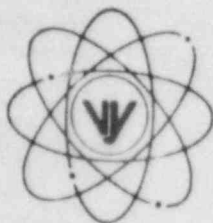


# VERMONT YANKEE NUCLEAR POWER CORPORATION



RD 5, Box 169, Ferry Road, Brattleboro, VT 05301

FVY 84-57

REPLY TO:  
ENGINEERING OFFICE

1671 WORCESTER ROAD  
FRAMINGHAM, MASSACHUSETTS 01701  
TELEPHONE 617-872-8100

June 1, 1984

U.S. Nuclear Regulatory Commission  
Office of Inspection & Enforcement  
Region I  
631 Park Avenue  
King of Prussia, PA 19406

Attention: Thomas T. Martin, Director  
Division of Engineering & Technical Programs

References: a) License No. DPP 8 (Docket No. 50-271)  
b) Letter, USNRC to VYNPC, dated 5/2/84, and Inspection  
Report No. 84-07 Appendix A (Notice of Violation)

Dear Sir:

Subject: Response to Inspection Report 84-07

This letter is written in response to Reference b), which indicates that one of our activities was not conducted in full compliance with Nuclear Regulatory Commission requirements. This alleged Level V violation was identified as a result of an inspection conducted by your Mr. Kottan during the period of March 26-29, 1984.

Information is submitted as follows in answer to the alleged violation contained in the Appendix to your letter.

Item: Appendix "A" to License No. DPR-28, Technical Specifications (TS), Section 3.7.B.2, requires that in-place cold DOP and halogenated hydrocarbon tests at design flows be performed on the Standby Gas Treatment system. Also, Section 3.7.B.2 of the TS requires that system fans be shown to operate within  $\pm 10\%$  of design flow.

Contrary to the above requirement, the data for the air flow capacity test of the Standby Gas Treatment System Train B performed on January 10, 1984 indicated a flow of 1263 CFM which is not within  $\pm 10\%$  of the design flow of 1500 CFM. Therefore, the in-place cold DOP and halogenated hydrocarbon tests of January 10, 1984 were not performed at the design flow as required.

This is a Severity Level V violation (Supplement I).

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PDR ADOCK 05000271  
Q PDR

VERMONT YANKEE NUCLEAR POWER CORPORATION

Response:

As stated in the finding, air flow capacity testing of the Standby Gas Treatment System (B Train) was performed on January 10, 1984 and the results indicated a flow rate of 1263 CFM which is not within the Technical Specification requirement of 1500 CFM + 10%. As a result of the low flow, adjustments were made to the system's fan damper and a retest was performed with a satisfactory flow rate of 1538 CFM. This rate was further substantiated by a control room indication of >1500 CFM.

Due to an apparent transcription error, the raw data from the first test was entered onto the form for the retest. Consequently, the 1538 CFM figure, although correct, lacked the proper supporting data.

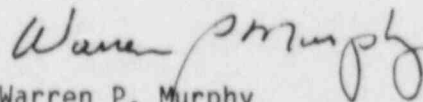
On March 30, 1984, in-place cold DOP and halogenated hydrocarbon tests were conducted the "B" train with satisfactory air flow capacity and all required data was properly recorded.

As a measure to prevent recurrence, forms used to document tests of this nature will be reviewed by supervisory personnel. This change, currently implemented administratively, will be added to the applicable procedures as they become due for biennial review.

We trust the above information is satisfactory; however, should you have questions or desire additional information, please do not hesitate to contact us.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION



Warren P. Murphy  
Vice President and  
Manager of Operations

WPM/dm

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