

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 3										DOCKET NUMBER (2) 0 5 0 0 0 3 6 2 1				PAGE (3) 1 OF 01	
TITLE (4) MISSED CONDENSER EVACUATION SYSTEM SAMPLE															
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)					
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)		
05	27	84	84	020	000	06	26	84					0 5 0 0 0		
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)													
1		20.402(b)				20.405(e)				60.73(a)(2)(iv)				73.71(b)	
POWER LEVEL (10)		20.405(a)(1)(i)				60.36(e)(1)				60.73(a)(2)(v)				73.71(e)	
100		20.405(a)(1)(ii)				X 60.36(e)(2)				60.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 305A)	
		20.405(a)(1)(iii)				X 60.73(a)(2)(i)				60.73(a)(2)(vii)(A)					
		20.405(a)(1)(iv)				60.73(a)(2)(ii)				60.73(a)(2)(vii)(B)					
		20.405(a)(1)(v)				60.73(a)(2)(iii)				60.73(a)(2)(ix)					
LICENSEE CONTACT FOR THIS LER (12)															
NAME J. G. HAYNES, STATION MANAGER										TELEPHONE NUMBER AREA CODE 714 492-7700					
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)															
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS					
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR	
X YES (If yes, complete EXPECTED SUBMISSION DATE)										NO		08	01	84	

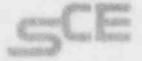
ABSTRACT (Limit to 1400 spaces; i.e., approximately fifteen single-space typewritten lines) (16)

On 5/27/84, with Unit 3 in Mode 1 at 100% power and Condenser Evacuation System Radiation Monitors 3RT-7818 and 3RT-7870 out of service, 8-hour grab samples were being taken in accordance with Limiting Condition for Operation 3.3.3.9, Action 37. However, the grab sample due at 0800 was not taken until 0945. Subsequent investigation determined that the sample was not taken because the sample pump was isolated. Our investigation is continuing in an effort to determine why the sample pump was isolated and to identify appropriate corrective action. The cause and corrective actions will be reported in a revision to this LER by August 1, 1984.

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*Southern California Edison Company*



SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES  
STATION MANAGER

June 26, 1984

TELEPHONE  
(714) 492-7700

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Subject: Docket No. 50-362  
30-Day Report  
Licensee Event Report No. 84-020  
San Onofre Nuclear Generating Station, Unit 3

Pursuant to 10 CFR 50.73(a)(2)(i), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving the Condenser Evacuation System. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely,

*JG Haynes / JG Haynes*

Enclosure: LER No. 84-020

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)  
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)  
  
J. B. Martin (Regional Administrator, NRC Region V)  
  
Institute of Nuclear Power Operations (INPO)

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