GPU Nuclear

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Writer's Direct Dial Number:

September 15, 1995
C321-95-2279

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - August, 1995

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,

John J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM

Attachment

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

No LER's were submitted during the month of August 1995.

SUMMARY
August, 1995

Oyster Creek had two significant power reductions during the month of August. The first power reduction was the quarterly Main Steam Isolation Valve full closure surveillance. The second was a forced power reduction to replace A-Feedwater Pump's seals. Minor power reductions were also incurred during the month due to environmental circulating water discharge limits.

During the month, the plant generated 420,845 net MWH electric and attained a MDC net capacity factor of 91.4%.

Oyster Creek Station #1

Docket No. 50-219

REFUELING INFORMATION - AUGUST, 1995

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for

November, 1996

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2645

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: Aug 95
3. UTILITY CONTACT: PAUL EDELMANN (609-971-4097)
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe): 687.5 x 0.8 = 550
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 641
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 619
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:

   NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):

    NONE
11. REASON FOR RESTRICTION, IF ANY:

    NONE

		MONTH	YEAR	CUMULATIVE
12.	REPORT PERIOD HOURS	744.0	5831.0	225191.0
13.	HOURS RX CRITICAL	744.0	5831.0	151631.7
14.	RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15.	HRS GENERATOR ON-LINE	744.0	5831.0	148130.1
16.	UT RESERVE SHTDWN HRS	0.0	0.0	0.0
17.	GROSS THERM ENERGY (MWH)	1339781	10916884	255440588
18.	GROSS ELEC ENERGY (MWH)	437500	3674697	85700988
19.	NET ELEC ENERGY (MWH)	420825	3541904	82216991
20.	UT SERVICE FACTOR	100.0	100.0	65.8
21.	UT AVAIL FACTOR	100.0	100.0	65.8
22.	UT CAP FACTOR (MDC NET)	91.4	98.1	59.6
23.	UT CAP FACTOR (DER NET)	87.0	93.5	56.2
24.	UT FORCED OUTAGE RATE	0.0	0.0	9.9
25.	FORCED OUTAGE HRS	0.0	0.0	16289.8

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

    NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A

AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #. 50-219

UNIT. . . . . OYSTER CREEK #1

REPORT DATE. 9/6/95

COMPILED BY . . . . . .PAUL EDELMANN

TELEPHONE # 609-971-4097

MONTH: AUGUST, 1995

DAY	MW	DAY	MW
1.	588	16.	609
2.	571	17.	611
3.	535	18.	602
4.	540	19.	478
5.	569	20.	602
6.	597	21.	601
7.	615	22.	606
8.	618	23.	613
9.	619	24.	611
10.	616	25.	592
11.	597	26.	412
12.	258	27.	418
13.	393	28.	608
14.	604	29.	617
15.	599	30.	619
		31.	617

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
UNIT NAME: Oyster Creek
DATE: September 10, 1995
COMPLT'D BY: David M. Egan
TELEPHONE: 971-4818

REPORT MONTH: August 1995

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
6	8/11/95	S	0	b	1	MSIV Full Closure Test. Power manually reduced to 35%.
7	8/25/95	F	0	b	1	Replacement of A-Feedwater Pump seals.

SUMMARY:

(1) REASON
- a. Equipment Failure (Explain)
- b. Maintenance or Test
- c. Refueling
- d. Regulatory Restriction
- e. Operator Training & Lic Exam
- f. Administrative
- g. Operational Error (Explain)
- h. Other (Explain)

(2) METHOD
1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)