

GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-9094 345-8651

February 14, 1992
RBG- 36512
File Nos. G9.5, G4.25

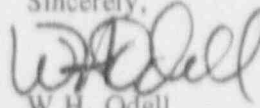
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the January 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,



W.H. Odell
Manager - Oversight
River Bend Nuclear Group


LAE/DNL/JWC/JCM/kvm

cc: U.S. Nuclear Regulatory Commission
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PDR ADOCK 05000458
PDR

JE24 1/1

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-92-01
DATE February 13, 1992
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH JANUARY, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	0	17.	0
2.	0	18.	0
3.	0	19.	0
4.	0	20.	0
5.	0	21.	61
6.	0	22.	390
7.	0	23.	678
8.	0	24.	925
9.	0	25.	930
10.	0	26.	929
11.	0	27.	928
12.	0	28.	928
13.	0	29.	927
14.	0	30.	928
15.	0	31.	924
16.	0		

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OPERATING STATUS

1. REPORTING PERIOD: January, 1992 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>311.75</u>	<u>311.75</u>	<u>41,363.85</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>248.42</u>	<u>248.42</u>	<u>38,940.18</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).	<u>660,900</u>	<u>660,900</u>	<u>102,980,323</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>218,756</u>	<u>218,756</u>	<u>34,808,255</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>205,125</u>	<u>205,125</u>	<u>32,574,077</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR.	<u>41.9</u>	<u>41.9</u>	<u>76.7</u>
13. REACTOR AVAILABILITY FACTOR	<u>41.9</u>	<u>41.9</u>	<u>76.7</u>
14. UNIT SERVICE FACTOR	<u>33.4</u>	<u>33.4</u>	<u>74.4</u>
15. UNIT AVAILABILITY FACTOR.	<u>33.4</u>	<u>33.4</u>	<u>74.4</u>
16. UNIT CAPACITY FACTOR (Using MDC).	<u>29.5</u>	<u>29.5</u>	<u>68.5</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>29.5</u>	<u>29.5</u>	<u>68.5</u>
18. UNIT FORCED OUTAGE RATE	<u>66.6</u>	<u>66.6</u>	<u>9.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): RF-4 03/15/92 156 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERICAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
91-12	12/07/91	1747	01/21/92 1535	1077.8	F	H	1	Main generator stator cooler leakage with retaining ring replacement.

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
F: FORCED
S: SCHEDULED

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NOTE (2) REASON FOR OCCURANCE: ENTER CODE
A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

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G. F. Hendl

COMPLETED BY

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

SIGNATURE

Sr. Compliance Analyst

TITLE

TELEPHONE 504-381-4732